									· . • •	CISE
Submit 5 Copies Appropriate District Office		Energy N	f :	State of]	New Mexic	0	RE	CEIVED	E	61-
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		Energy, N	lineral	is and Na	atural Resou	o irces Departn	nent MAY	2.0 199	Form 1 Revise	C-104 d 1-1-89 structions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 / DISTRICT III		OILC	ONS	SERV. P.O. E	ATION Box 2088 Mexico 87:	DIVISIO	DN O	. C. D. BIA, OFFICE	at Bot	ion of Page
1000 Rio Brazos Rd., Aziec, NM \$7410	REQ					AUTHOR				
I. Operator		TOTRA	NSP	ORT OI	LANDN	ATURAL G	AS			
Omimex Petroleum, In	nc.						Well	API No.		
Address 8055 E. Tufts, Ste.	wy				······			-015-223	13	
Reason(s) for Fuing (Check proper box)	1000, 1	Jenver C	0.	80237		her (Please expl	laim)	······································		
New Well	Oil	Change in						_		
Change in Operator	Casinghe		Dry Ga Conden		Effe	ctive Da	te: 5/2	1/91		
If change of operator give name and address of previous operatorCh	levron U		· ,		Box 1150	, Midland	1. TX 7	79702		
IL DESCRIPTION OF WELL			, , _ ,			<u>,</u>	<u>, 1</u> <u>, </u> ,	5702	<u> </u>	······································
Lesse Name Grynberg "A" Federal		Pool Na	me, Includ	ing Formation		Kind of Lease		ease No.		
Location	, 		Eag.	le Cre	ek Permo	Penn	State.	Federal or Re	HE	
Unit LetterB	_: ⁶⁶	0	Feet Fro	m The $\frac{N}{N}$	orth Li	and). F	et From The	East	11
Section 5 Townshi	ip 18S		Range	25E		MPM. Ed	ldy			Line
III DESIGNATION OF TO AN						MPM, Do	<u></u>			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	<u>ASPORTE</u> XXI	or Condensa		<u> NATU</u>		address to wh	ich annrawa	com of this i	hann in to be a	-4
Pride Pipeline Co.		۔ 	l	Address (Give address to which appro P.O. Box 2436, Abile			ene, TX 79604			
El Paso Natural Gas	of Authonized Transporter of Casinghead Gas [xx] or Dry Gas [Address (Give addres El Paso Natural Gas Co. P.O. Box]					e address to wh Box 1492	which approved copy of this form is to be sent) 2, El Paso, TX 79999			
If well produces oil or liquids, give location of tanks.	Unit B		wp.	Rge.	Is gas actually connected? When					
If this production is commingled with that			8S	25E	Yes			unk.		· <u></u>
IV. COMPLETION DATA							·			
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Dale Com	pl. Ready to P	rod.	····	Total Depth	I,,	t	P.B.T.D.	ļ	_ _
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay	, <u> </u>	Tubing Depth		
Perforations	•									
Ferrorations							•	Depth Casin	g Shoe	. <u> </u>
		TUBING, CASING AND								
HOLE SIZE	SING & TUB	ING SI	<u>ZE</u>	DEPTH SET			PATEN 3			
	<u></u>							5-24-91		
				·			chy op			
V. TEST DATA AND REQUES				,,		· · · ·	····,	<u>+</u>	,	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of to Date of Tes	the second s	ioad oil	and must		exceed top allow thod (Flow, pur			or full 24 hour	s.)
Leasth of Total					-			•		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test				Water - Bbls		Gas- MCF				
	<u></u>							Į		
GAS WELL Actual Prod. Test - MCF/D	Length of 7	l'est			Bbls. Conden	sate/MMCF		Gravity of C	ondensals	·
					- /					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANC	TE						J
I hereby certify that the rules and regula	uions of the l	Oil Conservati	ion			DIL CON	OEHV/			IN
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 2 3 1991					
Pagnial V	77/1	l'				•••				
Signature Patricia G. Blue	<u>щ о о о</u> п	7			By_			NED BY	· · · · · · · · · · · · · · · · · · ·	
Patricia G. Blue Production Analyst Printed Name 5/1/91 303/77 I-1661					Title SUPERVISOR, DISTRICT I					
5/1/91 303///1-1661 Date Telephone No.										
INSTRUCTIONS: This form	n is to be f	filed in con	plianc	ce with R	lule 1104					

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes.