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Form C-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

APR 22 1980

A. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐ **O. C. D.**

B. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. REPAIR ☐ OTHER ☐ **ARTESIA, OFFICE**

2. Name of Operator
Marbob Energy Corp.

3. Address of Operator
P.O. Box 304, Artesia, N.M. 88210

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM **West** LINE OF SEC. **35** TWP. **18S** RGE. **26E** ANCON

15. Date Spudded **10/18/77** 16. Date T.D. Reached **10/25/77** 17. Date Compl. (Ready to Prod.) **1-29-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3300.1' GR** 19. Elev. Casinghead

20. Total Depth **1170'** 21. Plug Back T.D. 22. If Casing Is Comp'd, How Many 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Compensated Neutron** 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	906'	10"	310 sax cmt., circ. a trace	
4 1/2"	10.50#	1170'	6 1/4"	125 sax cmt., circ. 12 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Interval	Size	Number
1052-1508		974-978
1028-1030		958-964
1018-1020		950-952

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1018-1058	Acidize w/500 gal 15% HCL acid
	Frac w/38,000 gal 2% KCL gel
	water w/10,000# 10/20 sand & 16,500# 20/40 sand

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **P&A** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated IPR Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Compensated neutron density log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Davis TITLE Secretary DATE 4/18/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All of the reported data shall be assumed by the Commission in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 10 through 14 shall be repeated for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 916'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 950 to 952	No. 4, from 1052 to 1058
No. 2, from 958 to 964	No. 5, from 1018 to 1020
No. 3, from 974 to 978	No. 6, from 1028 to 1030

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	33	33	Surface soil				
33	75	42	Gravel				
75	272	197	Shale, gyp, anhydrite				
272	886	614	Anhydrite, shale				
886	906	20	Broken anhydrite				
906	975	69	Anhydrite				
975	1060	85	Anhydrite, shale				
1060	1170	110	Anhydrite				
1170			TD				