

DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION				50. Indicate Type of Lease			
SANTA FE	1			WELL COMPLETION OR RECOMPLETION REPORT AND LOG				State	<input type="checkbox"/>	Fee	<input checked="" type="checkbox"/>
FILE	1	✓									
U.S.G.S.	2										
LAND OFFICE											
OPERATOR	1							5. State Oil & Gas Lease No.			
Bureau/Mine 1								7. Unit Agreement Name			
10. TYPE OF WELL								8. Form or Lease Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>								White "IU"			
b. TYPE OF COMPLETION								9. Well No.			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>								1			
2. Name of Operator								10. Field and Pool, or Wildcat			
Yates Petroleum Corporation								Und. Yeso			
3. Address of Operator											
207 South 4th Street - Artesia, NM 88210								B.C.C. ARTESIA, OFFICE			
4. Location of Well											
UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM								Eddy			
THE East LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Easting/Heads			
10-21-77		10-29-77		11-28-77		3360 GR					
20. Total Depth		21. Plug back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools			
2874'		2848'				0-2874		Scale Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
2417-2624' Yeso								No			
26. Type Electric and Other Logs Run								27. Was Well Screen			
Gamma Ray Neutron								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			
7"		20#		1125'		9 1/2"		550 sacks			
4 1/2 & 5 1/2"		9.5 & 11.5#		2848'		6-1/8"		350 sacks			
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
								2-3/8"			
								2400'			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2417-2624' W/ 32 .50" shots						DEPTH INTERVAL					
						2417-2624'					
						AMOUNT AND KIND MATERIAL USED					
						61500 g treated wtr,					
						95000# sand, 20000# 100					
						mesh & 75000# 20-40 sd.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
11-28-77		Pumping				Producing					
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.			
12-10-77		24		2"				17			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF			
25		25				17		41			
						Water - Bbl.		Gas - Oil Ratio			
						145		2411/1			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Sold								Johnny Morgan			
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Christine Johnson				TITLE		Geol. Secty			
						DATE		12-14-77			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where any copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point-Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from 2417 to 2624	OIL OR GAS SANDS OR ZONES	No. 4, from .....
No. 2, from .....		No. 5, from .....
No. 3, from .....		No. 6, from .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....	to .....	feet.
No. 2, from .....	to .....	feet.
No. 3, from .....	to .....	feet.
No. 4, from .....	to .....	feet.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	727	727	Surface & red bed				
727	837	110	Surface rock and lime				
837	924	87	Lime				
924	982	58	Lime and chert				
982	1099	117	Lime and sand				
1099	1290	191	Lime				
1290	1475	185	Lime and sand				
1475	1717	242	Lime				
1717	2675	958	Lime and sand				
2675	2874	199	Lime				

Form W-12  
(1-1-71)

## RECORD OF INCLINATION

RECEIVED

DEC 16 1977

**B. C. C.**

ARTESIA OFFICE

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 2850 feet = 59.91 feet.

19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe

20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.

21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? \_\_\_\_\_

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (\*) by the item numbers on this form.

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (\*) by the item numbers on this form.

Signature of Authorized Representative \_\_\_\_\_

Name of Person and Title (type or print) \_\_\_\_\_

Operator \_\_\_\_\_

Telephone: \_\_\_\_\_

Area Code \_\_\_\_\_

Approved By : \_\_\_\_\_ Title : \_\_\_\_\_ Date : \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

### RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.