DISTRIBUTION AND AND AND AND AND AND AND AND AND AN		DUSCRVATION COMPSSION FOR ALLOWABLE	Then Copus Superarder (Nd Copus and Go) Effection 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND HATURAL :	GAS
TRANSPORTER OIL 7	E. C.	RECEIVED	
DPERATOR /			
PRODUCTION OFFICE			
,	m Corporation 🗸		_
207 South 4th	Street - Artesia, NM	88210	
Reason(s) for liling (Check proper box	,	Other (Please explain)	,
New Well Recompletion	Change in Transporter of Dry Gar	· 🔲 .	
Change in Ownership	Casinghoad Gas Conden	3 ale	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name Desirates F	organion 1-1-18 Kind of Lea	so Lease !io.
White "IU"	1 Undesignate	State Cade	ol cr Fee Fee
Location	Couth	• and 330 Feet From	The East
Unit Letter I ; 165	O Feet From The South Lin	e and 330 Feet From	
Line of Section 28 Tox	wnship 18S Range 2	.6Е , мирм, І	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)
Nome of Authorized Transporter of Oth Navajo Crude Oil Pu	XX or Condensate []	No. Freeman Ave	Artesia, NM 88210
Name of Arthorized Transporter of Ca-	singhead Gas 🔀 💮 or Dry Gas 🗀	1	oved copy of this form is to be sent)
Yates Petroleum Cor	poration Unit Sec. Twp. P.go.	ls gas actually connected? W	eet - Artesia, NM 882
If well produces oil or liquids, give location of tanks.	I 28 18S 26E	Yes	11-28-77
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give commingling order number: Thew Well Workover Deepen	Plug Back Same Hesty, Diff, Rest
Designate Type of Completic	on (X) Oil Well Gas Well	X New Well	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2848
10-21-77 Elevations (DF, RKB, RT, GR, cic.)	Nume of Producing Formation	2874 Top Oil/Gas Pay	Tubing Depth
3360' GR	Yeso	2417'	2400 Depth Casing Shoe
Perforations 2417-	-2624'		2848'
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1125 t	550
6-1/8"	41/2&51/2"	2848'	350
	2-3/8"	2400	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or pth or be for full 24 hours)	il and must be equal to or exceed top also
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
11-28-77	12-10-77	Pumping Casing Pressure	Choke Size Destile
Length of Test 24 hours	Tubing Pressure	25#	27
Actual Prod. During Tool	Oil-Bbls.	Water - Bbis.	Gae-MCF Lbook
162	17	145	12-23-17
GAS WELL		Table Continued ANCE	Gravity of Condensate
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensots/MMCF	
Testing Mothod (pitot, back pr.)	Tubing Procesure (Chut-111)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	seculations of the Oil Conscivation	APPROVEDDEC 19	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		DY W. a. Dresset	
		TITLE SUPERVISOR, ELITANCE II	
		This form is to be flied in compliance with RULE 1104.	
(Isistina Jonlinson		If this is a request for allowable for a newly dilled or deepen	
Christine Tomlinson-Geol. Secty		taken taken on the well in accordance with null 1111. All sections of this form must be filled out completely for alle	
(Title)		this on now and accompleted walls. Fill out only Sections I. II. III, and VI for changes of avenuent out only Sections I. II. III, and video are of conditions.	
12-15-77 (Date)		Well name or number, or transp	orter, or other such cliente of conditi
•			