						÷-	
NO. DE CUPIER RECEIVER DISTRUDUTION ANTA PE I.E. S.G.S. AND OF FIGE TOIL 7						Drin C-104 Supersed&r Old C-101 and C-1 Effective 1-1-65	
TRANSPORTER GAS /						JUN 16 1978	
PROBATION OFFICE		/				O. C. C. ARTEBIA, OFFICE	
Yates Petroleum C	orporation /					UFFICE	
207 South 4th Str Reeson(s) for filing (Chrick proper bo	eet - Artesia	<u>, NM 882</u>	10	Other (Please	explain)	·	
New Well	Change in Transpo	Dry Gas		ord	or OLS-1	15	
Recompletion Change in Ownership	Casinghead Gas	Condens	<u> </u>	To chance	ge locat	15 ion of tanks	
f change of ownership give name and address of previous owner							
	TEASE						
DESCRIPTION OF WELL AND	aen No. Foor Ha	oka Yeso	mation		Kind of Lease State, Federal	crFee Fee	
White "IU"				· · ·	•	Do of	
Unit Letter I' ; 1	550 Feel From The	South Line	and	330	_ Fect From T	he <u>East</u>	
Line of Section 28	ownship 185	Ronge	26E	, NMPM,	Eddy	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND N	ATURAL GAS	Address	(Give address 1	o which approv	ed copy of this form is to be sent)	
Nava jo Crude Oil Purchasing Company No. Freema					Ave A	ed copy of this form is to be sent)	
NERS of Authorized Transporter of (Casinghead Gas 🙀 or D	Dry Gas				- Artesia, NM 88210	
Yates Petroleum	Unit Sec. IN	•	ls gas c	tually connects	ed7 Whe	n 11-28-77	
give location of tanks. OLS "		8S 126E		<u></u>	r number:		
If this production is commingled COMPLETION DATA	Oil Well	Gcs Well	New Wel		Deepen	Plug Back Same Resty, Duit. Rest	
Designate Type of Comple	tion $-(X)$	1 1 1	 		• •	P.B.T.D.	
Date Compl. Ready to Pred.			Total Depth				
Elovations (DF, RKB, RT, GR, etc.) Name of Producing Fo	rmation	Top Cil,	/Gas Pay		Tubing Depth	
Perforations			L			Depth Casing Shos	
	TUSING	, CASING, AND	CENE	ITING RECOP	20		
HOLESIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
			1				
TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a able for this de	fter recov	ery of total vol: for full 24 hour	ums of load oil s)	and must be equal to or exceed top all	
OIL WELL Dute First New Oil Run To Tanks	Date of Test		Preduci	ng Method (Flor	w, pump, gas li	jt, etc.)	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
	011-Bbis.		Woter-Bols.			Gas-MCF	
Actual Prod. During Test	OII-BDIS.		<u> </u>	<u>.</u>			
	•						
GAS WELL Actual Frod, Tool-MCF/D	Longth of Test		Bbls. C	Bbls. Condensate/MACF		Gravity of Condensate	
Testing Mothed (pitot, back pr.)	Tubing Procesure (Shi	ui-iu)	Casing	Pressure (Shu	t-in)	Choke Size	
			╏	OIL	CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIANCE			APPROVED JUN 1 6 1978 19				
I hereby cottify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given				210 Srepet			
Commission have been compli- shove is true and complete to	the best of my knowle	uge and belief.		SUPE	RVISOR, DI.	•	
d				The form is i	to be filed in	compliance with HULE 1104.	
Christing formenson				If this is a request for allowable for a newly difficit or deepend well, this form must be accompanied by a tabulation of the deviation texts taken on the well in accordance with NULE 111.			
Christine Toml	inson-Geol. Se	ecty	toute	All sections (of this form in	unt be filled out completely for all	
(Tule) 6-15-78				eble on new and recompleted viells. Fill out only Sections I. H. HI, and VI for changes of news well name or number, or transporter, or other such change of condition			
(1)ut+)							