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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 11 1979

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

O. C. C.
ARTESIA, OFFICE

c. Name of Operator
Yates Petroleum Corporation

d. Address of Operator
207 S. 4th Street, Artesia, New Mexico 88210

e. Location of Well
TWP. 1650 SOUTH LINE AND 330 FEET FROM

f. NEAR LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM

g. East LINE OF SEC. 28 TWP. 18S RGE. 26E NMPM

h. Date Spudded 10/21/77 16. Date T.D. Reached 10/29/77 17. Date Compl. (Ready to Prod.) 11/28/77 10-1-79 18. Elevations (DF, RKB, RT, GR, etc.) 3360 GL

i. Total Depth 2874 21. Plug Back T.D. 2315 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-2874 Rotary Tools Cable Tools

j. Producing Interval(s), of this completion - Top, Bottom, Name 1598-1695 San Andres 25. Was Directional Survey Made No

k. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

l. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1125'	9 1/2	550 SX	None
4 1/2 & 5 1/2	9.5 & 11.5	2848'	6 1/8	350 SX	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	1800	None

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2417-2624 w/32 .50" shots				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1598-1695 w/27 .50" shots				2417-2624	61500 G + 20,000# 100 mesh + 75,000 20/40 sand
				1598-1695	60,000 gallons + 95,000# Sand

3. PRODUCTION

4. Date First Production 10/1/79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

5. Date of Test 10/2/79 Hours Tested 24 Choke Size 2" Prod'n. For Test Period 17 Oil - Bbl. 23 Gas - MCF 2 Water - Bbl. 2 Gas - Oil Ratio 1353

6. Flow Tubing Press. 35 psig Casing Pressure 35 psig Calculated 24-Hour Rate 17 Oil - Bbl. 23 Gas - MCF 2 Water - Bbl. 2 Oil Gravity - API (Corr.) 37

7. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. M. Morgan

8. List of Attachments None

9. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. M. Morgan TITLE Engineer DATE October 10, 1979

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzle _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Refer to Original Completion Report.				