÷.,	- FI E	KEQUE	ST FOR ALLOWABLE	Form C-101 Supersédes Old C-101 and C
	G.S.	ITHORIZATION TO T	AND (CARANSPORT OIL A NATUR)	Ellective 1-1-65
	TRANSPORTER OIL /			RECEIVED
	GAS / OPERATOR /		· · · ·	
1.	PRONATION OFFICE		•	OCT 1 1 1979
	Yates Petroleu	m Corporation		O. C. C. Artesia, Office
	207 South 4th Street, Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain)	
	Recompletion X		Gas	·
	Change in Ownership	ne	densate	
	and address of previous owner_			······································
11.	DESCRIPTION OF WELL A!	Well No. Pool Name, Including		.ease Lease No.
	White IU	1 Atoka San And	dres State, Fe	deral or Fee Fee
	Unit Letter I ;	1650 Feet From The South	Line and 330 Feet F	East
	Line of Section 28		265	Eddy
			, 1101 F 140	Eddy County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate Name of Authorized Transporter of Oil Or Condensate			
	Navajo Crude Oil Purchasing Co.		N. Freeman Ave Artesia, New Mexico 88210	
	Yates Petroleum Corp		Address (Give address to which ap 207 S. 4th Street,	pproved copy of this form is to be sent) Artesia, NM 88210
•	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ecc. H 28 18 26	Is gas actually connected? Yes	When 11/28/67
V.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Comple	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	10/21/77	~11/28/77 10_1-79	2874	P.B.T.D. 2315
	Elevations (DF, RKB, RT, GR, etc. 3360 GR	.; Name of Producing Formation San Andres	Top Cil/Gas Pay 1598	Tubing Depth 1800
	Perforations 1598-1695 (27 shots)			Depth Casing Shoe 2848
t	<u>1990 1090 (27 30003</u>		AD CEMENTING RECORD	
╞	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ł	6 1/8"	4 ¹ ₂ " & 5 ¹ ₂ "	2848	550
F		2 7/8	1800	
, L	TEST DATA AND REQUEST			
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for juli 24 hours) Date First New Oil Run To Tanks Date of Test			
	10/1/79	10/2/79	Producing Method (Flow, pump, gas Pumping	ilifi, etc.)
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	24 hours Actual Pred. During Test	35 psig Oll-Bble.	35 psig Water-Bbls.	2" .
Ŀ	19 BF	17	2	Gas-MCF 23 (
(GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
L	CERTIFICATE OF COMPLIA	NCE		
			OIL CONSERVATION COMMISSION	
I C	hereby certify that the rules and ommission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED UCI 1 4 19/9 19 19	
al	bove is true and complete to the	he best of my knowledge and belief.		
			TITLE SUPERVISOR, DISTRICT, II	
-	Sminin	~	This form is to be filed in compliance with RULZ 1104. If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
		(nature)		
Engineer (Tule) October 10, 1979			tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on now and recompleted wells.	
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