, <b>DIST</b> RIBUTION							vised 1668
JANEAFE		5W 86		SERVATION	COMMESS '	ł	Inote Type of Leusa
FILE	WELL CUMPLETION OR RECOMPLETION REPORT AND LOG						to Free
U.S.G.S.	2		for on need			5, Stor	e Gil & Gas Lease lio.
LAND OFFICE						_	
OPERATOR	$-\tau$			-r ·		$\supset$ $UUI$	
Sureaul mines							
O. TYPE OF WELL						7, Unit	Apreentational
,	DIL WELL	CT 645			and the second		
b. TYPE OF COMPLET		<u>ک</u> weit		OTHER		8. Fur	n or Lease flame
NEVI WOR		PLUG BACK	DIFF.	OTHER	fill an state	Gush	wa:"DR"
Reference of Operator	RI_J DEEPENT	-J BACK L		UTHER 23		9. Well	1:0.
Yates Petro	leum Corpo:	ration .	s <sup>21</sup>				2
Address of Operator						LOP. FIL	and Port of Wildert
204 South 4	th Street	- Artesia	. NM 882	10		lan	. Yeso
Location of Well			, iui 001				
INIT LETTER	. 165	Ω	North	· · .	2310		HHH!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
NIT LETTER	LOCATED 105	C FEET FRO	M THE TIOL CI				
THE West LINE OF S	35	185	25B		HHHHH	WEddy	////////
INE WEST LINE OF S	IS Date TD Bag	RGE.	2015 NKPN			//////	19, Elev. Dastangtoda
					499' GR	,,,,	i i i i i i i i i i i i i i i i i i i
10-30-77	11-7-77	, , , , , , , , , , , , , , , , , , , ,	26-77	e Compl., How		Botery Tech	Coste Troois
	Z1. Plug D	وليتوع المريانية والمريان	Mony	e company item	Drilled F	Hotary Teels	1
2400 <sup>3</sup> 24. Producing Intervei(s)		Top Hottom	Nare	•		>:0-2400'	25. Was Directional Surv
n, moducing interver(s)	If or this completion	, — rep, potter,					Made
	<b>D1</b> <i>CC</i> <b>D2</b>	101					No
e marine fillere i tra	2166-23	40*				·····	27. Was Well Octea
26. Type Electric and O		V Noutron				ł	NO
• .		y Neutron					110
28.		CASIN	G RECORD (Rep	ort all strings s			
CASING SIZE	WEIGHT LB. F			ESIZE	CEMENT	ING RECORD	AMOUNT PULLED
10-3/4"	41#				250 sac	ks	
7"	20# 1130' 9 <sup>1</sup> 5" 800 sacks						
	2U_{tr			6			
4 <u><u>1</u><u>2</u><u>8</u>5<u><u>1</u><u>2</u>"</u></u>	9.5&11.5		.0' 6-	-1/8"			
			10 <b>'</b> 6-	· · · · · · · · · · · · · · · · · · ·	250_sac	ks	
4½&5½"	9.5&11.5		.0. 6-	· · · · · · · · · · · · · · · · · · ·		ks	RECORD
4½&5½"	9.5&11.5	# 240 ER RECORD	DO 1 6-	· · · · · · · · · · · · · · · · · · ·	250_sac	TUBING DEPTH SE	
4 <sup>1</sup> / <sub>2</sub> &5 <sup>1</sup> / <sub>2</sub> "	9.5&11.5 LIN	# 240 ER RECORD	 	-1/8"	250_sac	TUBING	
4½&5½"	9.5&11.5 LIN	# 240 ER RECORD	 	-1/8"	250_sac	TUBING DEPTH SE	
4 4 29. SIZE	9.5&11.5 LIN TOP	#240 ER RECORD ВОТТОМ 5	 	SCREEN	250_sac	ks TUBING DEPTH SE 2151 '	
4 4 29. 512 E	9.5&11.5 LIN TOP	# 240 ER RECORD BOTTOM S umberj	 	SCREEN	250_sac 30. 2-3/8 <sup>11</sup> CID, SH01, FR/	TUBING DEPTH SE 2151'	T PACKER SET
4월&5월" 29. 512 E 31. Performtion Record (	9.5&11.5 LIN TOP	# 240 ER RECORD BOTTOM S umberj	 	-1/8" SCREEN 32. A	250_sac 30. 2-3/8" CID, SH01, FR/	TUBING DEPTH SE 2151 ' ACTURE, CEMEN AMOUNT AN	T PACKER SET
42&52" 29. 517 E 31. Perferention Record (	9.5&11.5 LIN TOP	# 240 ER RECORD BOTTOM S umberj	 	-1/8" SCREEN 32. A DEPTH B	250_sac 30. 512E - 2-3/8" CID, SH01, FR/ CID, SH01, FR/ CID, SH01, FR/ CID, SH01, FR/	KS TUBING DEPTH SE 2151 ACTURE, CEMEN AMOUNT AN 1000g 15%	T PACKER SET
4 날 & 5 날 '' 29. 51 Z E 31. Performtion Record (	9.5&11.5 LIN TOP	# 240 ER RECORD BOTTOM S umberj	 	-1/8" SCREEN 32. A DEPTH B	250_sac 30. 312E - 2-3/8" CID, SH01, FR/ STERVAL 340'	KS TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr	T PACKER SET T SQUEEZE. ETC. D KIND MATERIAL USED reg. acid eated wtr.
4 날 & 5 날 '' 29. 51 Z E 31. Performtion Record (	9.5&11.5 LIN TOP	# 240 ER RECORD BOTTOM S umberj	 	-1/8" SCREEN 32. A DEPTH B	250_sac 30. 2-3/8" CID, SH01, FR/ RTERVAL 340'	KS TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr	T PACKER SET PACKER SET T SQUEEZE. ETC. D KIND MATERIAL USED reg. acid eated_wtr. , 20000# mesh-1
42&52" 29. 512 E 31. Perferention Record ( 2166-2340'	9.5&11.5 LIN TOP Interval, size and no W/28.50	# 240 ER RECORD BOTTOM S umber/ b" holes	SACKS CEMENT	32. A DEPTH H 2166-23	250_sac 30. 2-3/8" CID, SH01, FR/ STERVAL 340'	ks TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20	T PACKER SET T SQUEEZE. ETC. D KIND MATERIAL USED reg. acid eated wtr. , 20000# mesh-11 -40 sd.
42&52" 29. 512 E 31. Perferention Record ( 2166-2340'	9.5&11.5 LIN TOP Interval, size and no W/28.50	# 240 ER RECORD BOTTOM S umberj	SACKS CEMENT	32. A DEPTH H 2166-23	250_sac 30. 2-3/8" CID, SH01, FR/ STERVAL 340'	ks TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20	T PACKER SET PACKER SET T SQUEEZE/ETC. D KIND MATERIAL USED reg. acid eated_wtr. , 20000# mesh-1
42&52" 29. 512 E 31. Perferention Record ( 2166-2340'	9.5&11.5 LIN TOP Interval, size and no W/28.50	# 240 ER RECORD BOTTOM S umber/ b" holes	PROD	32. A DEPTH H 2166-23	250_sac 30. 2-3/8" CID, SH01, FR/ STERVAL 340'	KS TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20	T PACKER SET PACKER SET PACKER SET PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED reg. acid eated wtr. 20000# mesh=1 -40 sd. States (Prod. or Shut-in) oducing
/ 4½&5½" 29. 512 E 31. Perferention Record ( 2166-2340' 23. Date First Production 11-26-77	9.5&11.5 LIN TOP Interval, size and no W/28.50	# 240 ER RECORD BOTTOM S umber/ " holes " holes Choke Size	PROD ng, gas lift, pump Prod <sup>4</sup> n. For	32. A DEPTH H 2166-23	250_sac 30. 2-3/8" CID, SH01, FR/ STERVAL 340'	ks TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20 Well Pr Water - 180	T PACKER SET PACKER SET PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED reg. acid eated wtr. 20000# mesh=1 -40 sd. States (Prod. or Shut-in) oducing L Gos-Oil inste
42652" 29. 512 E 31. Perferention Record ( 2166-2340' 23. Date First Production 11-26-77	9.5&11.5 LIN TOP Interval, size and no w/28.50	# 240 ER RECORD BOTTOM S umber/ " holes '' holes Pumping	PROD ng, gas lift, pumj	SCREEN 32. A DEPTH II 2166-23 UCTION DIG = Size and	250_sac 30. SIZE - 2-3/8 <sup>11</sup> CID, SH01, FR/ CID, SH01, FR	ks TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20 Well Pr	T PACKER SET PACKER SET T SQUEEZE. ETC. D KIND MATERIAL USED reg. acid eated wtr. , 20000# mesh-1 -40 sd. Status (Prod. or Shut-in) oducing 1. Gas-Oil india 1387/1
$\frac{4}{2} \times 5\frac{1}{2}''$ 29. 512 E 91. Perferention Record ( 2166-2340' 93. Date First Production 11-26-77 Date of Test 12-5-77	9.5&11.5 LIN TOP Interval, size and no W/28.50 Products Hours Tested	# 240 ER RECORD BOTTOM S umber/ )" holes ien Method (Florei Pumping Choke Size 2" Calculated 24-	PROD ng, gas lift, pump Prodfa, Fer Test Period	SCREEN 32. A DEPTH II 2166-23 UCTION Sing - Size and OII - PDI.	250_sac 30. SIZE - 2-3/8 <sup>11</sup> CID, SHOT, FR/ RTERVAL 340' Type pump) Gus - MCF 43	ks TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20 Well Pr Water - 180	T PACKER SET PACKER SET PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED reg. acid eated wtr. 20000# mesh=1 -40 sd. States (Prod. or Shut-in) oducing L Gos-Oil inste
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$\frac{4 \frac{1}{2} \sqrt{5 \frac{1}{2}}}{512 E}$ 31. Perfectation Record ( 2166-2340' 33. Date First Production 11-26-77 Date of Test 12-5-77 Flow Tubing Press. 25#	9.5&11.5 LIN TOP Interval, size and no W/28.50 Products Hours Tested 24 Casting Pressure 25#	# 240 ER RECORD BOTTOM S umber) " holes " holes Choke Size 2" Choke Size 2" Calculated 24- How hate	PROD ing. gas lift, pump Prod'n. For Test Period Cut - Pbi. 31	32.         A           32.         A           DEPTH II         2166-23           DUCTION         Ding = Size and           OII = Pbl.         31           Gas = M2	250_sac 30. SIZE - 2-3/8 <sup>11</sup> CID, SHOT, FR/ RTERVAL 340' Type pump) Gus - MCF 43	KS TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20 Well Pr Water - 180 22 Test Witness	T PACKER SET PACKER SET PACK
$\frac{4 \frac{1}{2} \sqrt{5 \frac{1}{2}}}{512 E}$ 31. Perfectation Record ( 2166-2340' 33. Date First Production 11-26-77 Date of Test 12-5-77 Flow Tubing Press. 25#	9.5&11.5 LIN TOP Interval, size and no W/28.50 Products Hours Tested 24 Casting Pressure 25#	# 240 ER RECORD BOTTOM S umber) " holes " holes Choke Size 2" Choke Size 2" Calculated 24- How hate	PROD ing, gas lift, pump Prod <sup>4</sup> n. For Test Period Cut – Pbl.	32.         A           32.         A           DEPTH II         2166-23           DUCTION         Ding = Size and           OII = Pbl.         31           Gas = M2	250_sac 30. SIZE - 2-3/8 <sup>11</sup> CID, SHOT, FR/ RTERVAL 340' Type pump) Gus - MCF 43	KS TUBING DEPTH SE 2151' ACTURE, CEMEN AMOUNT AN 1000g 15% 60000g tr 90000# sd 70000# 20 Well Pr Water - 180 22 Test Witness	T PACKER SET PACKER SET PACK
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## INSTRUCTIONS

This form is to be filed with the approprate District Office of the Commission not later that  $\frac{1}{2}$  0 days after the completion of any newly-diffied or deepened well. It shall be accompanied by the copy of all electrical and reflocativity loss  $c_{-}$  in the well and a summary of all special texts conducted, including driff stem texts. All depths reported shall be measured depths, in the case of directionally driffed wells, true vertical depths shall uso be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. Cor bull 105.

•	• 1	NDICATE	FORM	ATION TOPS IN CONFORM	AANCE	WITH G	EOGRAI	PHICAL SE	CTION	OF STATE .
Southeastern New Mexico					Northwestern New Mexico					
• •		• .	· 7.	Canyon	T	Ο jo Αι			T.	Penn. "B"
			<b>~</b> ~	Steamo		Kurtian	d e runne	ALICI	·····	
			7	A1.51/13		- Picture	al Cliffs		I.	Penn. "D"
			<b>.</b>	Mise	. T.	Cliff 1	ouse		T.	Leadville
			T	Devonian	T.	Menefe	e			Madison
m 0			T	Siburian	Τ.	– Point I	Jookout		I.	Elbert
T. Crawb			т	Montova	T.	Mancos	·		i.	McCracken
T. Grayo		726	T	Simoson		Gallup	<u></u>		т.	Ignacio Qtzte
<b>m</b> 01		2050	т	Mchee	Ba	ise Green	ihorn		T.	Granite
T. Glorie			.r	Ellenburger	r.	Dakota			T.	
T. Padde	)CK		1. T	C. Wash	т	Morris			'n	
- T. Bline	bry <u></u>			Gravita	τ. Τ	Todilt	<b>)</b>		T	i
					~	12	*		т	
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T. Abo_		,	I.	Bone Springs	1. T	Chiele	C		т	
T. Wolfe	amp		T. 		1. T	Darmi			 זי	
T. Penn.	T. Woltcamp       T.         T. Penn.       T.         T. Cisco (Bough C)       T.				T Dong (1)			יי יי		
T Cisco	(Bough C	)	Т.		١.	ANDC	<u>, , , , , , , , , , , , , , , , , , , </u>	150	•••••	
		2166	r	2340 <sup>01L</sup> 0R	GAS S	KILUS :	JK 201	163		to
										to
No. 2, from	n			to	N	o. 5, from	n			lo
No 3 from	n			10	N	o. 6, from	n			to
10. 5, 110	1		-				•			•
				IMPOR	ТАНТ	MATER	SANDS	5 .		
			-			;				
				nd elevation to which water						· ·
No. 1, fror	n	••••••		to			•••••	feet.	••••••	·····
No. 2. from	n	1		to				feet.	•••••	
				•-				feet		
No. 3, from	n	•••••				••••••				
No. 4, from	m			to				fcct.	••••••••••	•
				FORMATION RECORD (A	ttoch ac	lditional	sheets i	if necessar	y)	
From	To	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation
	380	380	C 1	nface rock						i i i i i i i i i i i i i i i i i i i
0		1. I		ad bed and lime	]		ļ			
380	1130	750							÷1.,	
1130	1390	260		ime						n ga an ann an Anna an
1390	1670	280	L:	ime and sand	1				• :-	

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1670

2400

280 Lime and sand 730 Lime

## ...AILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12 (1-1-71)

6. RRC District

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)						7. RRC Lease Number. (Oil completions only	
1. FIELD NAME (as per	8. Well Number						
Penasco Draw (Yeso S.A.)			GUSHWA	DR		2	
3. OPERATOR YATES PETROLEUM CORPORATION						9. RRC Identification Number (Gas completions only)	
4. ADDRESS 207 SOUTH FOURTH STREET, ARTESIA, NEW MEXICO 88210						10. County	
5. LOCATION (Section, Block, and Survey)						EDDY	
L650 FNI							
		RECORD	OF INCL	INATION	N		
*11. Measured Depth	12 Course Length	*13. Angle of	14 Displ	acement per		·	

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)				
400	4.00	1/4	0.44	1.76	1.76				
800	4.00	3/4	1.31	5.24	7.00				
1150	3.50	1-1/2	2.62	9.17	16.17				
1700	5.50	1-1/2	2.62	14.41	30.58				
2200	5.00	1-3/4	3.05	15.25	45.83				
2400	2.00	1-3/4	3.05	6.10	51.93				
<u> </u>									
					· · · · · · · · · · · · · · · · · · ·				
			,,,,						
REC	EIVED		• · ··						
DEC	9 1977								
17. Is any information	If additional <b>Precise Are</b> ded, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? yes X no								
18. Accumulative tota	al displacement of well	bore at total depth of _	2400	feet = $51.93$	feet.				
*19. Inclination measu	rements were made in	- 🗌 Tubing	Casing	Open hole	Drill Pipe				
20. Distance from sur	face location of well t	o the nearest lease line			feet.				
20. Distance from surface location of well to the nearest lease line									
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?									
(If the answer to	the above question is '	'yes'', attach written e:	xplanation of the circu	mstances.)					
authorized to make this inclination data and fac data and facts are true.	Ities prescribed in Article certification, that I have ts placed on both sides o correct, and complete to	6036c, R.C.S., that I am personal knowledge of the f this form and that such 'ne best of my knowledge. asterisks (*) by the item	authorized to make thi information presented sides of this form are ledge. This certificati	alties prescribed in Artic s certification, that I hav in this report, and that al true, correct, and complet on covers all data and ini	the 6036c. R.C.S., that ; am e personal knowledge of all l data presented on both is to the best of my know- formation presented herein (*) by the item numbers				

#### Duald M Death Signature of Authorized Representative Signature of Authorized Representative GERALD M. SCOTT CONTROLLER Name of Person and Title (type or print) Name of Person and Title (type or print) VERNA DRILLING COMPANY - ODESSA

Operator

Telephone: Area Code

Railroad Commission Use Only:

Name of Company

Telephone: 915 Area Code

Title :

Date :

\_\_\_\_\_

\_\_\_\_

381-0910

<pre>*11. Measured Depth     (feet)</pre>	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
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# RECORD OF INCLINATION (Continued from reverse side)

If additional space is needed, attach separate sheet and check here.

REMARKS: \_\_\_\_

### - INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.