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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name Gushwa "DR"	Well No. 2	Pool Name, including Formation Navajo Crude 5 A - yeso	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter F	1650	Feet From The North	Line and 2310	Feet From The West
Line of Section 35	Township 18S	Range 25E	NMPM, Eddy	County

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 South 4th St-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 18S	Rge. 25E	Is gas actually connected? Yes	When 11-26-77

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion--(X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded 10-30-77	Date Compl. Ready to Prod. 11-26-77		Total Depth 2400'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3499'	Name of Producing Formation Yeso		Top Oil/Gas Pay 2166'		Tubing Depth 2151'			
Perforations 2166-2340'					Depth Casing Shoe 2400'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4"		380'		250			
9 1/2"	7"		1130'		800			
6-1/8"	4 1/2-5 1/2"		2400'		250			
	2-3/8"		2151"					

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil test taken on the well in accordance with RULE 111)

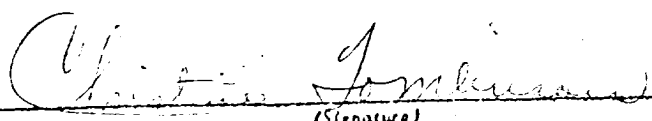
Date First New Oil Run To Tanks 11-26-77	Date of Test 12-5-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 25#	Casing Pressure 25#	Choke Size 2"
Actual Prod. During Test 53	Oil-Bbls. 3	Water-Bbls. 22	Gas-MCF 43

GAS WELL

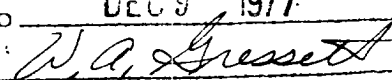
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Christine Tomlinson-Geol. Secty
(Title)
12-7-77

OIL CONSERVATION COMMISSION

APPROVED DEC 9 1977
BY 
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner.