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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 23 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dayton "FO"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1 2
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Und. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3408' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Set Prod. csq, perf, & treat</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2800'- Ran 50 joints of 4½" 9.5# J-55 (1737') and 33 joints of 5½" 11.5# J-55 (1048') (Total 2785') of casing set at 2785'. 1-Halliburton float shoe, 12 centralizers at 2751, 2719, 2657, 2624, 2594, 2562, 2500, 2468, 2435, 2402, 1954, 1875. Cemented w/350 sacks of Class C cement. Cement circulated. PD 4:00 PM 11-17-77. WOC and tested to 1000#. OK.

TD 2800'- PBTD2785' - Perforated 2455-2757' w/33 .50" shots as follows:
 1st Stage: - 2455, 72, 84, 2593, 2605, 25, 2638, 49, 61, 72, 81, 2706, 22, 43, 57' (15 shots). 2nd Stage: - 2458, 76, 2573, 91, 2602, 08, 22, 30, 45, 52, 65, 75, 91, 2701, 12, 25, 31, 54' (18 shots) (Total 33 shots).
 Treated all perforations w/60000 gallons of treated water, 1000 gallons of 15% regular acid, 95000# sand, 75000# 20-40 sand, 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty DATE 11-22-77

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE NOV 28 1977

CONDITIONS OF APPROVAL, IF ANY: