

DISTRIBUTION SANTA FE ☒ FILE ☒ U.S.G.S. ☒ LAND OFFICE ☐ OPERATOR ☒		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		50. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. 	
10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		RECEIVED DEC 9 1977 O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name 8. Form or Lease Name Dayton "FO" 9. Well No. 2	
2. Name of Operator Yates Petroleum Corporation				10. Field and Pool, or Wildcat Und. Yeso	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210					
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>18S</u> RGE. <u>26E</u>					
15. Date Spudded 11-7-77		16. Date T.D. Reached 11-14-77		17. Date Compl. (Ready to Prod.) 12-1-77	
20. Total Depth 2800'		21. Plug Back T.D. 2785'		22. If Multiple Compl., How Many 	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2455-2757' Yeso				23. Intervals Drilled By Rotary Tools 0-2800'	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Gamma Ray Neutron	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1176'	9 1/2"	400 sacks	
4 1/2 & 5 1/2"	9.5 & 11.5#	2785'	6-1/8"	350 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2435'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2455-2757' w/33 .50" shots			DEPTH INTERVAL		
			2455-2757		
			AMOUNT AND KIND MATERIAL USED		
			1000g 15% reg. acid, 60000g treated water, 95000# sand, 75000# 20-40, & 20000# 100 mesh		
33. PRODUCTION					
Date First Production 12-1-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 12-6-77	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 26	Gas - MCF 39
Flow Tubing Press. 25	Casing Pressure 25	Calculated 24-Hour Rate →	Oil - Bbl. 26	Gas - MCF 39	Water - Bbl. 104
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Johnny Morgan
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christine Lombroso</u>		TITLE <u>Geol. Secty</u>		DATE <u>12-8-77</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be repeated for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>873</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2270</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2455 to 2757' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	205	205	Surface rock				
205	582	377	Red bed & surface rock				
582	727	145	Red bed and lime				
727	825	98	Lime and sand				
825	1590	765	Lime				
1590	1743	153	Lime and sand				
1743	2214	471	Lime				
2214	2800	586	Lime and sand				