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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 7 GAS 7
OPERATOR	7
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Old O-101 and O-
Effective 1-1-65

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DEC 9 1977

Operator
Yates Petroleum Corporation

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Dayton "FO"		2		Und. Yeso		State, Federal or Fee		Fee	
Location									
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West									
Line of Section 28 Township 18S Range 26E NMPM, Eddy County									

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing		No. Freeman Ave-Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Corporation		207 South 4th Street - Artesia, NM 88210		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	28	18S	26E
Is gas actually connected?		When		
Yes		12-1-77		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res't.		Diff. Res't.	
Designate Type of Completion - (X)		X				X											
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.											
11-7-77		12-1-77		2800'		2785'											
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
3408' GR		Yeso		2455'		2435'											
Perforations		2455-2757'				Depth Casing Shoe											
						2785'											

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
9 1/2"		7"		1176'		400	
6-1/8"		4 1/2 & 5 1/2"		2785'		350	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
12-1-77		12-6-77		Pumping	
Length of Test		Tubing Pressure		Casing Pressure	
24 hrs.		25 psi		25 psi	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
130		26		104	
				Choke Size	
				2"	
				Gas-MCF	
				39	

GAS WELL	
Actual Prod. Test-MCF/D	
Length of Test	
Bbls. Condensate/MMCF	
Gravity of Condensate	
Testing Method (pitot, back pr.)	
Tubing Pressure (shut-in)	
Casing Pressure (shut-in)	
Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 9 1977	
BY Christine Tomlinson-Geol. Secty		BY W. A. Gressett	
12-8-77		TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	