

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dayton F0
9. Pool name or Wildcat 2 Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3408' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 28 Township 18S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion to San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-95 - Moved in and rigged up pulling unit. TOOH with rods. Pump was parted. Nippled up BOP. Swabbed tubing down. TOOH with tubing. Rigged up wireline. TIH with 3.625" OD gauge ring and junk basket to 2450'. TOOH. TIH with 3-1/2" CIBP and set at 2410'. Capped with 35' of cement. Nippled down BOP and wellhead. Loaded and tested casing to 3000 psi. Nippled up BOP. TIH with 3-1/8" casing guns and perforated 1582-1660' w/21 .32" holes as follows: 1582, 84, 86, 88, 90, 92, 1610, 12, 14, 16, 18, 20, 22, 32, 34, 36, 50, 52, 56, 58 & 1660'. TOOH with casing guns. TIH with 4-1/2" Uni VI packer and set at 1550'.

8-16-95 - Rigged up Halliburton. Break down perforations. Spotted acid to packer. Acidized perforations 1582-1660' with 2500 gallons 20% NEFE acid and ball sealers. Flowed well back. Reversed tubing out. Ran packer down through perforations. TOOH. Nippled down BOP and tubinghead. Nippled up frac valve. Frac'd perforations 1582-1660' (via 5 1/2" & 4 1/2" casing) with 100000 gallons borate gel, 450000# 20-40 Brady sand & 50000# 20-40 resin coated sand. Flowed back and shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 24, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

AUG 31 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: