Form 9-331 (May 1963)

MOCC CORT UNITE STATES **DEPARTM**

SUBMIT IN TRIPLICATION ON

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 9011

IENT U.	THE INTERIOR verse side)	
FOLOCIC	LCUDVEY	

GEOLOGICAL SURVEY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SHNDRY	NOTICES	AND	REPORTS	ON	WELLS
JULIALIZIE I	1101100	-	ILLI VILIU	\sim	11666

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.)

	One milit	ICATION TOWN INCHES		•			ł .	
	OIL GAS WELL OTHER		নি	ECE	IVE	D	7. UNIT AGREEMENT NA. Empire Sout	h Deep Uni
2.	NAME OF OPERATOR			חרטפ	1077		8. FARM OR LEASE NAM	
	Amoco Production Cor	ilpany V		DEC 6	1977		Empire Sout	in beeh on
3.	ADDRESS OF OPERATOR						9. WELL NO.	
	P. O. Drawer A, Leve	elland, Texas	79336	0.0	· C.		17	
i	LOCATION OF WELL (Report location	on clearly and in accorda	nce with any	State requirer	nevia ice	×	10. FIELD AND POOL, OR	WILDCAT
	See also space 17 below.) At surface			ART GOTA		und,	South Empir	e Wolfcamp
	660' FNL x 1980' FW	L (Unit C. NE/	4 NW/4)	Sec. 4	,		11. SEC., T., R., M., OR B SUBVEY OR AREA	LK. AND
			• •				4-18-29	
14	. PERMIT NO.	15. ELEVATIONS (SI	ow whether DI	F. RT. GR. etc.)			12. COUNTY OR PARISH	13. STATE
		3534.1	GR	•			Eddy	NM

SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO			· · · · · ·			
					ſ	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	ll	SHOOTING OR ACIDIZING	ABANDONMENT*	l
REPAIR WELL		CHANGE PLANS		(Other) Set 8-5/8" csg.	·	X
(Other)	لــــا			(Note: Report results of mult Completion or Recompletion Re	tiple completion on Well aport and Log form.)	Ĺ

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 2910 11-19-77. Run 8-5/8" casing and set at 2910'. Cement w/1000 sxBJ Lite and 200 sx Class C. Circulate 75 sx to surface. Plug down at 3:45 p.m. 11-20-77. WOC 24 hrs. Test casing w/1500# for 30 min. Test ok.

Reduce hole to 7-7/8" and resume drilling.

21-Partners

RECEIVED

DEC 1 1977

U.S. GEOLOGICAL SURVEY

			MULESIA! WEN MEVICA
8. I hereby certify that the foregoing SIGNED Kay W.	is true and correct	E Administrative Assistant	DATE 11-29-77
(This space for Federal or State of APPROVED BY CONDITIONS OF APPROVAL, IF	J. Sam TITE	E ACTING DISTRICT ENGINEER	DATE DEC 5 - 1977.
0 & 4-U86S-Art 1-Div. 1-Susp.		ructions on Reverse Side	