NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1955 SMST	
FILE		AND		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	oct 5 1981	
TRANSPORTER OIL / GAS /			O. C. D	
OPERATOR /			ARTESIA, OFFICE	
DEPCO, Inc. /				
Address 800 Central, Odessa,	Texas 79761			
Reason(s) for filing (Check proper box)		Other (Please explain) CASINGHEA	D GAS MUST NOT BE	
Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condens	FLARED AFT	ER 12-1-81 EXCEPTION TO Rule 30	
		IS OBTAINE	D.	
If change of ownership give name and address of previous owner		Ex # 2-579 Ex 2-593	i Until Feb 15, 1982 , until April 17, 1982	
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Leas e	Leaso No.	
Federal 632	I Loco Hills(Qn,	Gbr, S.A.) State, Federal of	r Fee Federal NM 23416	
Location Unit Letter; 660	Feet From The North Line	and 1980 Feet From Th	e West	
Line of Section 4 Township 18S Range 29E , NMPM, Eddy County				
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	d annu of this form is to be cast)	
Name of Authorized Transporter of Oil Navajo Crude Oil Purch		Address (Give address to which approve P.O. Box 175, Artesia, Address (Give address to which approve		
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🔄			
Phillips Petroleum Con	Dany Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	C 4 18S 29E	The plan	er-P.L. is laid	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		1	**	
Date Spudded RE-ENTRY	Date Compl. Ready to Prod. 9-22-81	Total Depth 07D // 060 CO 32141	р.в.т. р. 2870'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay 2632	Tubing Depth 2717'	
3534.1 GR	0n, Gbr, S.A.	2032	Depth Casing Shoe 29/0	
2632-2850'	TUBING, CASING, AND	CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE		SACKS CEMENT	
17 1/211	<u>13 3/8''</u> 8 5/8''	407' 2910'		
	2 3/8"	2717'		
V. TEST DATA AND REQUEST F	TOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
Oil WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.) 20 FD'2	
9-16-81	9-26-81	Pump	Date Vot	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs Actual Pred, During Test	25 Oil-Bbis,	50 Water-Bbl s .	Gan-MCF NOT	
2140B B1s	195	45	nd must be equal to or exceed top allow , etc.) Choke Size 211 Gan-MOF 58 0	
GAS WELL	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Ihut-in)	Cheke Size	
Texting Meth. 4 (pitot, back pr.)	Tubing Proseure (Shut-in)	•	-1 -	
AL CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED UCI & 1001 , 19		
Complete the full of the best of my knowledge and belief.		BY and Aressel		
TITLE SUPERVISOR, DISTRICT M				
	-	This form is to be filed in compliance with RULE 1104.		
(Signature)			If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Chief Production Clerk		tests taken on the well in accordance with RULE 111. Atl sections of this form must be filled out completely for allow-		
(111(e)		able on new and recompleted wells.		
10-2-81	Datej	well name or number, or transport Separate Forms C-104 mus	er, or other such change of condition t be filed for each pool in multipl	
		completed wells.		