Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION JUN 28 1991

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 O. C. D. RÉQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator SDX Resources, Inc. Post Office Box 5061, Midland, Texas 79704 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Change of Operator Effective 6-17-91 Recompletion Casinghead Gas Condensate П Change in Operator If change of operator give name and address of previous operator Box 481, Artesia, New Mexico 88211-0481 Morexco, Inc., P. 0. II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee Loco Hills-O-GR-SA Fed NM23416 Federal 632 Location 1980 Feet From The _ 660 Feet From The N Line and Line Unit Letter County 18S Range 29E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 175. Artesia. NM 88210 Navajo Refining Company
Name of Authorized Transporter of Casinghead Gas 0. Address (Give address to which approved copy of this form is to be sent) X or Dry Gas 4001 Penbrook, Odessa, TX 79760 When? Petroleum ds. Unit Company Sec. Twp. give location of tanks. <u> 18 S</u>l Yes 3-82 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.R.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure **Tubing Pressure** Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bhls **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Re Vice	ia ci	UC 1	
Signature Rebecca	Olson	Agent	
Printed Name		Title	
Juna 27	1001	(505) 716-6520	

JUN 2 3 1991

Date Approved

ORIGIN.

MIKE WILLIAM

Title : SUPERVISOR, DISTRICT IT

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.