

MAY 23 1980

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

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Operator Amoco Production Company	
Address P. O. Box 68 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	To correct perf interval and producing formation.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Federal F Gas Com	Well No. 1
Pool Name, including Formation Scoggin Draw - Land, Atoka	
Kind of Lease Federal	Lease No. LC-065478-b
Location	
Unit Letter G	1980 Feet From The North Line and 1650 Feet From The East
Line of Section 3	Township 18-S Range 27-E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P. O. Box 1320, Hobbs, NM
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G Sec. 3 Twp. 18 Rge. 27	No - yes 6-9-80

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>
Date Spudded 11-23-79	Date Compl. Ready to Prod. 2-25-80
Total Depth 9957'	P.B.T.D. 9615'
Elevations (DF, RKB, RT, GR, etc.) 3560.1 GR	Name of Producing Formation Atoka
Top Oil/Gas Pay 9344'	Tubing Depth 9175'
Perforations 9344'-9356'	Depth Casing Shoe 9957'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1007'	950 SX Class C
12-1/4"	8-5/8"	5798'	2928 Lite; 200 CLC
7-7/8"	5-1/2"	9957'	875 Lite; 270 CLC

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 1291	Length of Test 10	Bbls. Condensate/MMCF 0	Gravity of Condensate.
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size 28/64

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD, A	1-Hobbs	1-Susp
1-BD	1-Hondo	
Bob Davis (Signature)		
Admin. Analyst (Title)		
5-15-80 (Date)		

OIL CONSERVATION DIVISION JUN 11 1980	
APPROVED	BY
	W. L. Gressett
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate forms C-104 must be filed for each pool in multiply completed wells.	