

NO. OF COMS. COMPLETION
00210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1650' FEL, Sec. 3

AT TOP PROD. INTERVAL: (Unit G, SW/4, SE/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

LC-065478-b

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Federal F Gas Com

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Und. Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-18-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3560.1 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OR A GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-14-82. Pulled tubing, packer, and tailpipe. Ran in hole with CIBP and set at 9300'. Tested to 500 PSI for 15 minutes. Tested O.K. Capped with 35' of cement. Perforated Wolfcamp interval 7182'-86' with 2 JSPF. Ran tailpipe, packer, and tubing. Tailpipe landed at 7165' and packer set at 7102'. Swab tested 18 hours. Recovered 14 barrels of water and 1 barrel of oil. Pulled tubing and packer. Ran in hole with retrievable bridge plug and set at 7140'. Perforated intervals 7036'-46' and 7089-94' with 2 JSPF. Acidize with 4000 gallons 15% HCL with 50 ball sealers. Swab test 14 hours. Recovered 158 barrels of water and 2 barrels of oil. Ran pump and rods. Moved out service unit 6-29-82. Currently pump testing.

0+6-USGS,R 1-HOU 1-DMF 1-W. STAFFORD, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Finner TITLE Asst. Adm. Analyst DATE 7-1-82

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

JUL 14 1982

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*See Instructions on Reverse Side