Dule 301 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure base of 15.025 pais and a will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Next Articles and one copy of this report to the district office of the New Maxico Oil C	No well will be assigned an allowable greater than the amount of oil produced on the official test. Dufing gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.	REQUEST ALLOWABLE INCREASE			•				Federal F		LEASE NAME		P. O. Box 68, Hobbs, Ne	AMOCO PRODUCTION COMPANY	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		
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		I hereby certify that the above informatic is true and complete to the best of my know ledge and belief.	 					S		1765		CU.FT/Bat	RATIO				78	

(Tide) 5-17-84

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