

RECEIVED BY

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 18 1985  
SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

OIL  
WEARTERIA, OFFICE

2. NAME OF OPERATOR

Amoco Production Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface  
1980' FNL X 1650' FEL, Section 3  
(Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3560.1' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-065478-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal F

9. WELL NO.

1

10. FIELD AND POOL OR WALDCAT

Chalk Bluff Holcamp

11. SEC., T., E., M., OR R. AND  
SURVEY OR AREA

3-18-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 12-26-84. Ran before-treatment survey. Acidized with 3000 gals. 15% NEFE HCL gelled acid 7200'-6900'. Ran after-treatment survey. Reset pks. at 7125' and acidized with 10000 gals. 15% NEFE HCL. Pulled tbg and perf'd 6613'-6622', 6814'-6818', 6947'-6952' and 7006'-7014'. Ran retrievable bridge plug and set at 7026'. Set pks. at 6850'. Acidized with 2000 gals. 15% acid. Swbld. Reset retrievable bridge plug at 6848' and set pks at 6500'. Acidized with 2000 gals. 15% acid. Ran production equipment. MOSU 1-1-85. Began pump testing. Last 24 hrs. pumped 3 BO X 83 BW X 110 MCF. Well is currently producing.

0+6-BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

1-11-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 17 1985

\*See Instructions on Reverse Side