

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COMMISSION  
SUBMIT IN TRIAL  
(Other instruction:  
See title)

Expires August 31, 1985

d/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

|                                                                                                                  |                                                              |                                                               |                                                                                                                                     |                                                    |                                      |                        |                                    |             |                                                        |                                                             |                              |                 |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|---------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|--------------------------------------|------------------------|------------------------------------|-------------|--------------------------------------------------------|-------------------------------------------------------------|------------------------------|-----------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. NAME OF OPERATOR<br>AMOCO PRODUCTION COMPANY              | 3. ADDRESS OF OPERATOR<br>P.O. BOX 68 HOBBS, NEW MEXICO 88240 | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface | 5. LEASE DESIGNATION AND SERIAL NO.<br>LC-065478-6 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | 7. UNIT AGREEMENT NAME | 8. FARM OR LEASE NAME<br>Federal F | 9. WELL NO. | 10. FIELD AND POOL, OR WILDCAT<br>Chalk Bluff Wolfcamp | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>3-18-27 | 12. COUNTY OR PARISH<br>Eddy | 13. STATE<br>NM |
| 14. PERMIT NO.<br>3001522342                                                                                     | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>3560.1' GL |                                                               |                                                                                                                                     |                                                    |                                      |                        |                                    |             |                                                        |                                                             |                              |                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MISC 8-7-85 and unable to POK with pump or tubing. Pumped 180 BFW and 500 gals 15% HCL down casing. Flushed with 99 BBL FW. Worked stuck tubing. Pumped 700 gals 15% HCL and 300 gals Xylene down casing. Flushed with 40 BFW. Tubing free. POK with tubing. Ran bit and casing scrapers. Cleaned out scale from 6631'-7330'. Circulated hole clean.  
\*Called Peter Chester, BLM, Lovell 8-21-85 and received verbal approval prior to continuing work. Ran cement retainer and set at 6540'. Squeezed perfor with 150 SX class H Cement and 100 SX class H Cement. Reversed out 25 SX. WOC. Ran bit and drilled out cement retainer and cement from 6530'-7080'. Pressure tested squeeze. Drilled out cement to 7189' and pressure tested. Perforated 6946-52', 7182-86' with 4 DTS PF. Ran packer and RBP. Set RBP at 7224' and packer at 7089'. Acidized with 1000 gals 15% HCL. Pulled up and set RBP at 6981' and packer at 6910'. Acidized

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - CMH

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst (SG)

DATE

9/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

OCT 1 1985

\*See Instructions on Reverse Side

with 1200 gals 15% HCL acid. Lower RBP to 7224' and set packer at 6910'.  
Sisab tested. POH with RBP and packer. Re-ran production equipment. Tubing landed  
at 7216'. MOSU 8-31-85 and pump tested. Performed scale inhibitor squeeze  
9-16-85. Resumed pump testing. Work completed 9-23-85.

PAWD: 6 BOPD, 36 BWPD, 141 MCFD.