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Form C-105
Revised 11-1-78NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGO. C. C.
ARTESIA, OFFICE6a. Indicate Type of Lease
State ☒ Fee ☐
b. State Oil & Gas Lease No.
K-47957. Indicate A recent Lease
-
c. Name of Lease Holder
Palmillo-State Comm.8. Well No.
213. First and Last, or Well Seat
Turkey Track, N. (Morrow)

Eddy

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OPERATOR <i>BOM</i>	1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Indicate A recent Lease -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐						c. Name of Lease Holder Palmillo-State Comm.	
2. Name of Operator Southland Royalty Company						8. Well No. 2	
3. Address of Operator 1100 Wall Towers West, Midland, TX 79701						13. First and Last, or Well Seat Turkey Track, N. (Morrow)	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1796</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>18-S</u> RGE. <u>29-E</u> NMPM						Eddy	
15. Date Spudded 11-13-77		16. Date T.D. Reached 12-14-77		17. Date Compl. (Ready to Prod.) 1-6-78		18. Elevation (D.F., RKB, RT, GR, etc.) 1st Elev. (Surface) 3420.8' GR	
20. Total Depth 11,307'		21. Plug Back T.D. 11,246'		22. If Multiple Compl., How Many No		23. Interval of Rotary Tools 0-T.D.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,972-11,082'						25. Was Directional Survey Made No	
26. Type Electric and other Logs Run CNL-FDC, DLL, CBL-MSD						27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5	400	17 1/2"	375 sx cmt, circ.		None	
8 5/8"	32 & 24	3200	11"	1100 sx cmt, circ.		None	
4 1/2"	11.6	11,307	7 7/8"	2 stages: 1st 400 sx; 2nd 550 sx; T/cmt. @ 7930' by Temp.		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	10,915'	10,845'
31. Perforation Record (Interval, size and number) 11,153-11,156' & 11,160-11,176'. 10,972-10,990, 10,998-11,008, 11,020-11,036, 11,052-11,058, 11,062-11,082'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,153-11,176 1000 gal. 10% Morrow acid. 10,972-11,082 200 gal. 10% Morrow acid.			
33. PRODUCTION Date First Production 12-30-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in. Date of Test 1-8-78 Hours Tested 4 Choke Size 22/64" Prod'n. Per Test Period 16.3 Oil - BBL. 2.72 Gas - MCF 375 Water - BBL. 0 Gas - Oil Ratio -							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in - waiting on gas line				Test Witnessed By Bill Dawson			
35. List of Attachments CNL-FDC, DLL, CBL-MSD, Special Test, Deviation Survey.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>C. Harney Can</i>				TITLE <u>District Engineer</u>		DATE <u>2-1-78</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of non-vertically drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. Fee Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9,848	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,018	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,412	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____ 10,831	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2,758	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Albo _____	T. Bone Springs _____ 6,622	T. Wingate _____	T. _____
T. Wolfcamp _____ 8,715	T. 2d Bone Sp. _____ 7,361	T. Chinle _____	T. _____
T. Penn. _____	T. 3d Bone Sp. _____ 8,362	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9,607	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11,153 _____ to _____ 11,176 _____	No. 4, from _____ to _____
No. 2, from _____ 10,972 _____ to _____ 11,082 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	Redbed & anhydrite				
1760	2200		Shale & lime				
2200	7800		Lime, anhydrite, & shale				
7800	8200		Shale & lime				
8200	8600		Lime				
8600	8900		Dolomite				
8900	9600		Lime				
9600	11200		Lime & shale				
11200	11250		Shale				
11250	11303		Lime & shale				