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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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FEB 14 1978

I. Operator
Southland Royalty Company ✓

Address
1100 Wall Towers West, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Palmillo-State Comm.	Well No. 2	Pool Name, including Formation Turkey Track N. (Morrow)	Kind of Lease State, Federal or Fee State	Lease No. K-4795
Location Unit Letter J ; 1796 Feet From The south Line and 1980 Feet From The east Line of Section 32 Township 18-s Range 29-e , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) Box 159, 501 E. Main, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 18-s	Pge. 29-e
Is gas actually connected?		When 2-16-78		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 11-13-77	Date Compl. Ready to Prod. 1-6-78	Total Depth 11,307		P.B.T.D. 11,246				
Elevations (DF, RKB, RT, GR, etc.) 3420.8' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,831		Tubing Depth 10,915				
Perforations 10,972-11,082		Depth Casing Shoe 11,307						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"	400		375				
11"	8-5/8"	3200		1100				
7-7/8"	4 1/2"	11,307		950				
		2 3/8"		10915				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 375	Length of Test 4	Bbls. Condensate/MMCF 7.25	Gravity of Condensate 52
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 3505	Casing Pressure (Shut-in) 0	Choke Size 22/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harney Carr
District Engineer
February 9, 1978

OIL CONSERVATION COMMISSION

APPROVED FEB 27 1978
BY W. A. Gussert
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.