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Submit 5 Copies Appropriate District Office DISTRICT 1		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	ATION DIVISION	ALLIVEDom of Page G
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. H	Box 2088	APR 2 1 1993
DISTRICT III		lexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZATI L AND NATURAL GAS	ON Trees
Operator			Well API No.
SNOW OIL & GAS, INC Address	<u>.</u>		30-015-22343
P.O. BOX 1277, AND	REWS, TEXAS 79714		
Reason(s) for Filing (Check proper box)		X Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		D4 DATED 11/11/92 I TRANSPORTER OF DRY GAS
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name PALMILLO ST. COMM.	Well No. Pool Name, Includ 2 TURKEY TR	ing Formation ACK N. (MORROW)	Kind of Lease Lease No. State, Frederic K-4795
Location			K 4795
Unit Letter J		SOUTH Line and <u>1980</u>	Feet From TheLine
Section 32 Townsh	hip 18S Range 29E	, NMPM,	EDDY County
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	NSPORTER OF OIL AND NATU		roved copy of this form is to be sent)
NONE AT PRESENT			
Name of Authorized Transporter of Casin EL PASO NATURAL GAS	nghead Gas or Dry Gas XX		roved copy of this form is to be sent) PASO, TEXAS 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? YES	When ? 1/1/93
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commingl	ing order number.	×
	Oil Well Gas Well	New Well Workover Dee	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	
Dale Spuddel	Date Compl. Ready to Prod.		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
7. TEST DATA AND REQUES IL WELL (Test must be after ro		la constante de	a this death of he for full 24 hours)
Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, gas	
			Choke Size
length of Test	Tubing Pressure	Casing Pressure	choke size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Design Design (Design)	Onaka Siza
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved APR 2 2 1993	
A MUV		Date Approved	
Naulin . Mon		By ORIGINAL SIGNED BY	
DAN W. SNOW			(ILLIAMS VISOR, DISTRICT II
Printed Name 4/20/93	(915) 524–2371	Title	•
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.