

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Redbed	0	415	DST #1 9400-9526 Open 2 hrs. 1016' of		415
Anhy. & Shale	415	1160	water blanket. 570' Wtr. & Gas cut	✓ Rustler Anhy.	1250
Anhy. Salt & Sh.	1160	1250	mud. 380' Gas & Wtr. cut oil. 4 hr.	✓ Base Salt	2532
Anhy. Sh. & Sd.	1250	2900	S.I.P. 3659 Psi.	Queen	
Dolomite, Shale			DST #2 11,710-11,800 Open 2 hrs.	Base N. Benson	
& Sand	2900	4560	360' Water. 490' Drlg. mud.	Pay	3020
Lime	4560	7135	4 hr. S.I.P. 4482 Psi	San Andres	3395
Shale	7135	7395	DST #3 10,906-11,020. Lower Packer failed	✓ 1st BS Sand	7132
Lime	7395	7850	DST #4 10,912-11,112	✓ 3rd BS Sand	8665
Sh., Sd., Lm.	7850	8385	Packer failed. Spotted 100 sx.	✓ Wolfcamp	9225
Lime	8385	8670	cmt. plug. 11,326-11,132	U. Penn. Lm.	10240
Lm., Sd., Sh.	8670	8870	DST #5 10,866-11,132 Open 2 hrs.	Atoka	10850
Shale	8870	9230	Gas to surface 1 hr. 37 MCF	Morrow	11275
Lm., Sd., Sh.			630' Gas cut drlg. mud. 120 min.	Base Morrow	11760
& Dolomite	9230	11800	S.I.P. 1813 Psi.	TD	11800