

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR PETROLEUM RESERVE CORPORATION ✓						9. WELL NO. D1					
3. ADDRESS OF OPERATOR 4815 S. HARVARD, SUITE 305, TULSA, OK 74135						10. FIELD AND POOL, OR WILDCAT WILDCAT					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL and 660' FEL At top prod. interval reported below At total depth 1980' FNL and 660' FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-T18S-R30E					
14. PERMIT NO.				DATE ISSUED SEP 12 1978 O.C.C. ARTESIA, OFFICE							
15. DATE SPUDDED 11/21/77		16. DATE T.D. REACHED 1/8/78		17. DATE COMPL. (Ready to prod.) 1/15/78 DRY		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3474 GR		19. ELEV. CASINGHEAD 3490			
20. TOTAL DEPTH, MD & TVD 11,800		21. PLUG, BACK T.D., MD & TVD ----		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRY								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC DLL/MSFL								27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.50		415		17 1/2		100 SXS.		NONE	
8 5/8"		32 & 24#		3450		12 1/4		3050 SXS.		NONE	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
NONE										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) NONE						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) NONE AMOUNT AND TYPE OF MATERIAL USED SEP 11 1978 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO					
33.* PRODUCTION											
DATE FIRST PRODUCTION NONE		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
								WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY J. D. 2 P & H 9-15-78			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE				ENGINEER		DATE		9/7/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)