	AMENDED REFOR	T-TO AMEND TOTAL	
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMISSION	N Porm C+104 Supersodes Old C+104
SANTA FE	REQU	JEST FOR ALLOWABLE	Eliecuve 1-1-65
FILE	AUTHORIZATION TO	TRANSPORT OIL AND NATU	IRAL GAS
LAND OFFICE		•••••••	
TRANSPORTER OIL			
O A S	4		RECEIVED
PRORATION OFFICE			
Operaier			SEP 04'87
Manzano Oil C	orporation 505	/623-1996	
	, Roswell, NM 88202-2	107	D. C. D.
Reeson(s) for filing (Check prop	er boz)	Other (Please expla	In) ARTESIALOVELEE
New Well	Change in Transporter els		
Recompletion	Oil Casinghead Gas	Dry Gas	
Change in Ownership			
If change of ownership give ne and address of previous owner	•		
DESCRIPTION OF WELL	AND I FASE		
Lease Name	Well No. Pool Name, Incid		of Loase Lo , redered or Fee Federal NM-
Elliott Federal	1 Wildcat-B	one Spring Stete	
Location	1980 Feet From The Nort	b trace 660' Fee	I From The East
Unit Letter H 1-	1980 Feet From The		
Line of Section 30	Township 185 Ran	• <u>30</u> Е, ММРМ,	Eddy
	DODEDD OF OUL AND NATURA	T GAS	
DESIGNATION OF TRANS. None of Authorized Transporter	PORTER OF OIL AND NATURA	Verses forse seemens in and	th approved copy of this form is to be s
Navajo Refinin Name el Authorized Transporter		P.O. Drawer 159	Artesia. NM 88220 A approved copy of this form is to be a
Neme of Authorized Transporter Unknown at th			
		ge. Is gas setually connected?	When
If well produces ell or liquide, give location of tanks.	H 30 18S	30E No	Unknown
If this production is commingle	ed with that from any other lease or	pool, give comminging order num	110 (III)
COMPLETION DATA	Oil Well Gas	U*1	pen Plug Beck Same Resty. Di
Designate Type of Comp	pletion $-(X)$ X	* Ker	
Date Spudded	Dete Compl. Roedy to Prod.	Total Depth	P.B.T.D.
Reentered 7/18/87	8/21/87	9630' Tep Oil/Gas Pay	8432'
Elevations (DF, RKB, RT, GR, e	Ic.) Name of Producing Formation Bone Spring	7153'	N/A 7/8/
3474' GR	Done Spring		ومستركات المجدون بسير متشيعية أستريب ويستعيد ميرانين مسيعون وأعربت ومعترين وسير
			Depth Ceeing Shee
Perferetions 7153 ¹ to 7378 ¹ & 786	i3' to 8230'		Depth Cesting Shee
Perferetions 7153' to 7378' & 786	TUBING, CASING	AND CEMENTING RECORD	
Perferetions 7153' to 7378' & 786 HOLE SIZE	TUBING, CASING CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
Perferences 7153' to 7378' & 786 HOLE SIZE	TUBING, CASING CASING & TUBING SIZ 13-3/8"		SACKS CEMENT 100 Post II 3050 9-11-1
Perferetions 7153' to 7378' & 786 HOLE SIZE	TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2"	E DEPTH SET 415 ¹ 3,450 ¹ 8,494 ¹	SACKS CEMENT 100 Port II
Perferetions 7153' to 7378' & 786 HOLE SIZE 1711 1211 7-7/8"	TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" 2.7/8	E DEPTH SET 415 ¹ 3,450 ¹ 8,494 ¹ 7100	SACKS CEMENT 100 Post I) 3050 9-11- 550 comp
Perferences 7153' to 7378' & 786 HOLE SIZE 171" 121" 7-7/8" TEST DATA AND REQUES	TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" 2.7/8	E DEPTH SET 415 ¹ 3,450 ¹ 8,494 ¹ 7/00 The after recovery of total volume of 1 this depth or bo for full 24 howe)	SACKS CEMENT 100 Post I) 3050 9-11- 550 comp- load oil and must be equal to ar exceed
Perferetions 7153' to 7378' & 786 HOLE SIZE 1711 1211 7-7/8"	TUBING, CASING CASING & TUBING SIZ 13-3/8" 8-5/8" 5-1/2" 2.7% T FOR ALLOWABLE (Test mus able for (E DEPTH SET 415 ¹ 3,450 ¹ 8,494 ¹ 7100	SACKS CEMENT 100 Post II 3050 9-11- 550 compa- load oil and must be equal to ar exceed
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