

3160-4
November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED REPORT

COMMISSION
SUBMIT IN DUPLICATE
88210 (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ CAR. WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ ☒ REENTRY
FILL BACK ☐ DIFF. CENVR. ☐ Other

2. NAME OF OPERATOR
Manzano Oil Corporation 505/623-1996

3. ADDRESS OF OPERATOR
P.O. Box 2107/Roswell, NM 88202-2107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1980' FNL & 660' FEL Sec 30 T18S R30E

At top prod. interval reported below same

At total depth same

AMENDED TOTAL DEPTH ONLY..

Original TD 11,816

15. DATE SPUNDED 7/18/87
16. DATE T.D. REACHED Reentered
17. DATE COMPL. (Ready to prod.) 8/21/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3747' GR
19. ELEV. CASINGHEAD 3474' GR

20. TOTAL DEPTH, MD & TVD 9630' Reentry
21. PLUG BACK T.D., MD & TVD 8432'
22. IF MULTIPLE COMPL. HOW MANY? N/A

23. INTERVALS DRILLED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7153' to 8230' Bone Spring

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None were ran by Manzano - logs on file when drilled

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	415'	17 1/2"	100 sacks	None
8-5/8"	24 & 32#	3,450'	12 1/4"	3050 sacks	None
5-1/2"	17, 20 & 23#	8,494'	7-7/8"	550 sacks	None

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7100'	N/A

31. PERFORATION RECORD (Interval, size and number)

7153-92', 7282-7378'
7863-7952', 8204-8230'
w/1 spf

SEP 16 1987

SJS

CARLSBAD, NEW MEXICO See Attached?..

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/14/87		flowing					flowing	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/21/87	24	18/64"	→	245	459	180	1873	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
410#	1260# SI	→	245	459	180	1873		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well shut in 8/24/87 waiting on gas contract.

TEST WITNESSED BY
Carroll Bellah

35. LIST OF ATTACHMENTS

None - this is a reentry and all logs and inclination reports were filed by previous operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Landwoman DATE 9/3/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Anhy.	415	1250				
Base Salt	1250	2532				
Queen	2532	3020				
N. Benson Pay	3020	3395				
San Andres	3395	7132				
1st Bone Spr	7132	7848				
2nd Bone Spr	7848	8665				
3rd Bone Spr	8665	9225				
Wolfcamp	9225	9400				