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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85
OCT 20 1987
O. C. D.
ARTESIA, OFFICE

I. Operator
Manzano Oil Corporation 505/623-1996
Address
P.O. Box 2107, Roswell, NM 88202-2107

Reason(s) for filing (Check proper box)
New Well ☐ Reentry ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
To notify of gas connection for sale of casinghead gas.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Federal	Well No. 1	Pool Name, including Formation Wildcat-Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease NM-2
Location Unit Letter <u>H</u> , <u>1980'</u> Foot From The <u>North</u> Line and <u>660'</u> Foot From The <u>East</u> Line of Section <u>30</u> Township <u>18S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> Co.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent.) P.O. Drawer 159, Artesia, NM 88220
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent.) P.O. Box 1267/Ponca City, OK 74603
If well produces oil or liquids, give location of tanks. Unit <u>H</u> Sec. <u>30</u> Twp. <u>18S</u> Rge. <u>30E</u>	Is gas actually connected? <u>Yes</u> When <u>10/2/87</u>

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same As Prev. ☐
Date Spudded Reentered 7/18/87	Date Compl. Ready to Prod. 8/21/87	Total Depth 9630'	P.B.T.D. 8432'				
Elevations (DF, RKB, RT, CR, etc.) 3474' CR	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 7153'	Tubing Depth N/A				
Perforations 7153' to 7378' & 7863' to 8230'			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	415'	100
12 1/2"	8-5/8"	3,450'	3050
7-7/8"	5-1/2"	8,494'	550

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/15/87	Date of Test 8/21/87	Producing Method (Flow, pump, gas lift, etc.) flowing	Post ID-3
Length of Test 24 hrs	Tubing Pressure 410#	Casing Pressure 1260#	Choke Size 10-23-87
Actual Prod. During Test	Oil-Bbls. 245	Water-Bbls. 180	Gas-MCF 459

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Jackie Midkiff, Landwoman
(Title)

10/5/87
(Date)

OIL CONSERVATION COMMISSION

OCT 20 1987

APPROVED _____, 19 _____

BY _____
Original Signed By
Lester A. Clements

TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.