NO. OF COPIES RECEIVED		í		_	· .	^											
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					015-2234	2									
SANTA FE	/						65	_									
FILE	/ -	NOV /A 1077					e Type of Lease										
U.S.G.S.	2	NOV / 9 1977															
LAND OFFICE						STATE											
OPERATOR /		o, c. c .					.5. State Oil & Gas Lease No.										
ARTESIA, OFFICE							L-423										
								7									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								7									
1a. Type of Work						7. Unit Agre	eement Name	~									
DRILL X	1		DEEPEN														
b. Type of Well	J	DEEPEN PLUG BACK					8. Farm or Lease Name										
OIL GAS X	L X OTHER SINGLE X MULTIPLE ZONE X ZONE					Eddy "GK" State Com											
2. Name of Operator						9. Well No:											
Gulf Oil Corporation																	
3. Address of Operator	JIACION	/				2											
·						10. Field ar	nd Pool, or Wildcat										
P. O. Box 670, Hobbs, NM 88240						Undes Morrow											
4. Location of Well Unit Letter F LOCATED 2310 FEET FROM THE North LINE								7									
_								1									
AND 1980 FEET FROM	THE WE	e st Lin	E OF SEC. 19	MP. 18-S RGE. 25	-E NMPM			'/									
					VIIIII	12. County		7.									
					<i>(111111)</i>	Eddy		1									
	4444	7777777	/////////////////////////////////////	/////////////////////////////////////	<i>HHHH</i>	777777	144444 7777 7	7									
								1									
/////////////////////////////////////	HHH	4444	/////////////////////////////////////	9. Proposed Depth 1	9A. Formation	777777		7									
		////////	///////////////////////////////////////		ar. Formation		20. Rotary or C.T.										
21. Elevations (Show whether DF,	7777777	777777	MINITIA	8900'	Morro		Rotary										
	π I, etc.)	l.	!	1B. Drilling Contractor		22. Approx	. Date Work will start	_									
3643' GL		Blanket		McVay Drilling		11-15-77											
23.		5	DODOCED CACING AND	CENEUR BROOK				_									
		F	ROPOSED CASING AND	CEMENT PROGRAM			· ·										
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP										
17 1/2"	13	3 /8"	48#	300'			L31. 10P	_									
12 1/4"		5/8"	24#	1200'	Circulate Circulate												
7 7/8''		5 1/2"	15.50 & 17#	8900'			CT00:										
, ,, ;	,	1/2	13.30 & 1/1/	0900	500 sa	icks	6500'										
		·		,	•	'	•										
POD. Coo Atto	-h - d - n		,														
BOP: See Atta	cnea pr	awing No	· 4				•										
Gas is dedicat	ed.																
							VAL YALID										
						FOR 90 DAYS UNLESS DRILLING COMMENCED,											
															2-	14-78	
														EXPI	RES		
I ABOVE SPACE DESCRIBE PRO	OPOSED PR	OGRAM: IF P	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRAN	UCTIVE TONE	AND PROPOSED NEW 200										
VE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM,	IF ANY.				_ ~ . , 4UNE	FROEUSEU NEW PHODI	, C									
hereby certify that the information	n above is t	rue and compl	ete to the best of my kno	wledge and belief.				_									
11/14/24/2011	\	('															
gned	<u>C: 46</u>	<u></u>	Title Area Prod	uction Manager	Do	ate 11-	9-77										
(This space for S	tate Neol							=									
1 1 -		,															
11/1	Una.	17/					NOV										
PPROVED BY	SU VAL	w	TITLE SUPERVISOR,	DISTRICT II	D,	ATE	<u>NOV 1 4 1977</u>	_									
ONDITIONS OF APPROVAL, IF	ANY:																
	(Centerrati	aribada 1995	» Na:	fy N.M.O.	C.C. in si	afficient										
			13 30" 18 Dos	1307)	1.y 1.4.11.2. (2.5)	1000 0000											
	SUIT	face In Lie	13784878"	ti)	me to with	1038 COMA	· ·										
					~ ~	w () .											

Notify N.M.O.C.C. in sufficient time to witness commuting the 8 - 28 casing