

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf oil Corp.</u>		Lease <u>Eddy SR State Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>2360N</u> <u>1980W</u>	Section <u>19</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>McVay Drilling Co.</u>			Type of Equipment <u>Rotary to start approx. 11-15-77</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 7/8"</u>	<u>48</u>		<u>300</u>	<u>circ.</u>
<u>12 1/4</u>	<u>8 5/8"</u>	<u>24</u>		<u>1200</u>	<u>circ.</u>
<u>7 7/8</u>	<u>5 1/2"</u>	<u>15.5 + 17</u>		<u>8900</u>	<u>500</u>

Casing Data:

Surface 30 joints of 8 5/8 inch 24 # Grade API New K-55
(Approved) (~~Rejected~~)

Inspected by Lelan Mermis date 11-28-77

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 750/50

Type of Shoe used Quick Float collar used Yes Btm 2 jts ~~welded~~ Thread-Lock

TD of hole 1200 KB Set 1186 KB Feet of 8 5/8 inch 24 # Grade K-55

New-used csg. @ 1186 KB with 200 sacks neat cement around shoe Class C 2% cc
+ 150 / sack Thix set 10 gal. 1/4 Pac. 2% additives 700 / sack 10 gal. 1/4 Pac. 2% cc

Plug down @ 6:15 (AM) (~~PM~~) Date 11-28-77

Cement circulated Yes No. of Sacks 100/50

Cemented by Halliburton Witnessed by Lelan Mermis

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Permit water 311-662, 775-956