

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C
Effective 1-1-65

RECEIVED

FEB 10 1978

O. C. C.
ARTERIA, OFFICE

SALE FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Gulf Oil Corporation ✓
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eddy "GK" State Com	Well No. 2	Pool Name, Including Formation Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-423
Location Unit Letter <u>F</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>18-S</u> Range <u>25-E</u> , NMFM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1384, Jal, NM 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 19 18-S 25-E	No Yes 4-6-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 11-25-77	Date Compl. Ready to Prod. 1-2-78	Total Depth 8708'	P.B.T.D. 8669'					
Elevations (DF, RKB, RT, GR, etc.) 3643' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 8478'	Tubing Depth 8499'					
Perforations 8478'-8498' Morrow			Depth Casing Shoe 8708'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	305'	350 sacks- circ					
12 1/4"	8 5/8"	1200'	650 sacks - circ					
7 7/8"	5 1/2"	8708'	650 sacks TSITOC 6020'					
	2 3/8"	8499'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
22,869	24	12	
Testing Method (spot, back pr.) backpressure	Tubing Pressure (Shut-in) 2600#	Casing Pressure (Shut-in) -	Choke Size adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. S. Sikes, Jr.
(Signature)

Area Engineer
(Title)

2-8-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 11 1978, 19

BY W. A. Grissett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.