	NO. OF COMIES ACCESVED 15					
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COL ISION REQUEST FOR ALLOWABLE AND		NON	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO T			TURAL GAS		
	LAND OFFICE	- LILIVED				
	IRANSPORTER GAS GAS / OPCI TOR / /	GAS /				
1.	PROFATION OFFICE					
	Gulf Oil Corporation					
	P. O. Box 670, Hobbs, N.M. 88240					
	Reason(s) for filing (Check proper box) New We!1 X Change In Transporter of:					
	Recompletion Cil Dry Gas					
	Change in Ownership Casinghead Gas Condensate To show condensate Transporter					
	If change of ownership give name and address of previous owner	R.5911				
11.	DESCRIPTION OF WELL AND LEASE Penasco Draw Marcow Jan Lease Name Well No.; Pool Name, Including Formation King of Lease Lease					
	Eddy "GK" State Com	2 Morrow		ate, Federal or Fee	State L-423	
	Location					
	Unit Letter <u>F</u> ; 23	310 Feet From The North Li:	ne and <u>1980</u> 1	Feet From The <u>We</u>	est	
	Line of Section 19 Top	waship <u>18-S</u> Range 2 ⁴	5-Е . ММРМ,	Eddy	County	
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to				of this form is to be sent)	
	The Permian Corporation		P. O. Box 3119, Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co		P. O. Box 1384,	Jal, N.M.	88252	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected? When Yes 4-6-78			
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re					
	Designate Type of Completic	<u> </u>	Total Depth	P.B.T.		
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	F.D.1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing De) Depth	
	Perforations			Depth	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
v.	L TEST DATA AND REQUEST F(1 OR ALLOWABLE (Test must be a	fter recovery of total volume (of load oil and must	be equal to or exceed top allou	
• •	OIL, WELL Date First New Oil Run To Tanks	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
		Date of Test			1 tit	
	Length of Tust	Tubing Pressure	Casing Pressure	Choke	5120	
	Actual Fred, During Test	Cil-Bbis.	Water - Bbls.	Gas-M	ICF	
			<u></u>			
	GAS WILL	Length of Test	Bbis, Condensate/MMCF	Gravit	y of Condensate	
	Actual Frod. Test-MOF/D	Centro I and				
i	Vesting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke	Size	
VI.	CELEATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			JUN - 2 1978			
	I hereby certify that the rules and regulations of the Oil Conservation Construction have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		by W.a. gresset			
			SUPERVISOR, DISTRICT. II			
			TITLE			
	Pating Area Engineer		If this is a request for allowable for a newly drilled or despendent to this form must be accompanied by a tabulation of the deviation			
	(Signature) J		tests taken on the well in accordance with HULE 111.			
			All vections of this form must be filled out completely for allow able on new and recompleted wells.			
	June 1, 1978		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition			
			Separate Forma C-164 must be filed for each pool in multiply completed wells.			