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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I. Operator

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 5'90

REC	QUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	TION O. C. D. ARTESIA, OFFICE
Inc.	/	Well API No. 30-015-22345
lrews,	Texas 79714	·
	Other (Please explain)	
Oil	Change in Transporter of:  Dry Gas	

Snow Oil and Gas,	Inc.	/					30-	015-2234	· <b>ɔ</b>		
Andress P.O. Box 1294 And	rewe T	evac	79714	4			•				
P.O. Box 1294, And leason(s) for Filing (Check proper box)	ilews, 1	CAGS	1311	T	Othe	t (Please expla	in)				
New Well		Change in	Transpo	orter of:		, <del> </del>	•				
lecompletion	Oil		Dry G								
Thange in Operator	Casinghea	d Gas	Conde			E	ffectiv	e date 1	2/1/90		
change of operator give name Che					эх 1150,					<del></del>	
ad address of previous operator	···	<del></del>	·							<del></del>	
L DESCRIPTION OF WELL	AND LE		·				1		<del></del>		
Lease Name ·	e Com.	Well No.	Pool Name, Including Formation Penasco Draw Permo Penn			Donn	Kind of Lease State, Heller ## Fell			Lesse No.	
<u> </u>		2	Pe	nasco D	raw rermo	renn		*****   F    *    F    *    *    *    *			
Location F	. 231	0		_ :	North Line	. 1980		, T Th	West	Lin	
Unit Letter	_		_ red r	rom The	Line	8DQ	re	et From The _		118	
Section 19 Townsh	<sub>ip</sub> 18 S		Range	25 E	, NM	<b>ирм,</b> Ес	ldy			County	
II. DESIGNATION OF TRAN	SPORTE				RAL GAS	address to wh	ich annana	com of this fi	arm is to be se		
Name of Authorized Transporter of Oil Pride Pipeline Co.		or Conder	1 Partie	XX		30x 2436				<i></i> ,	
Name of Authorized Transporter of Casin	ohead Gas		or Dry	Gas 🔯		address to wh				ent)	
EPH	gioni Cu		J. J.,	<u>щ</u>							
f well produces oil or liquids,	Unit	Sec	Twp.	Rge.	ls gas actually	connected?	When	7	سر ت		
ive location of tanks.	15	19	1/8	125	Y de			10-33	1 -85		
this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ing order numb	xer:				<del></del>	
V. COMPLETION DATA		1		<del></del>	1		1 5	Div. Deals	Icama Bacha	Diff Res'	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	I Ling Hack	Same Res'v	l Patt Ker	
Date Spudded		pl. Ready to	o Prod		Total Depth	L	l	P.B.T.D.	<del></del>		
nate aborden	Date Com	pr. nomy o	• • • • • • • • • • • • • • • • • • • •								
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing F	ormatio	0	Top Oil/Gas	Pay		Tubing Dep	ıth		
Perforations								Depth Casir	ig Shoe		
						VO DECOR	<u> </u>				
		TUBING, CASING AND CASING & TUBING SIZE						T	SACKS CEMENT		
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET			st I0-		
								1		70	
							<del></del>		2 2 2	<u></u>	
					<u> </u>				ang of		
	1		ABLT		<u> </u>			<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	STFOR	ALLUW	ABL	5 1 - 11	e ha sevel to or	erceed top all	owable for th	is depth or be	for full 24 hos	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank			e of toac	ou ana mus	Producing M	ethod (Flow, p	ump, gas lift,	elc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	
Date First New Oil Run 10 Tank	Date of To	est			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		110				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Exaga, or tou											
Actual Prod. During Test	Oil - Bbla	J.			Water - Bbis	•		Gas- MCF			
					<u> </u>					·	
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
						,		Choke Size	<u> </u>		
Testing Method (pitot, back pr.)	Tubing P	ressure (Sh	ut-in)		Casing Press	nie (20m4D)		CHOKE SIZE	r		
VI. OPERATOR CERTIFI					(	OIL CO	VSFRV	ATION	DIVISION	NC	
I hereby certify that the rules and reg	ulations of th	e Oil Cons	ervation		11 '					•	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					1	DEC 1 8 1990					
is true and complete, to the best of m	y knowledge	arq delici.			Date	a Approve	ed				
Handle -											
Walle grow		<u> </u>			By_			<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<del></del>		
Signature DAAI 11. SAI	ງຜ	ASS	STOS	ECT.	-,-	OR	MGINAL S	SIGNED BY	j.		
Printed Name			Tille		Title	MI	KE WILLI	AMB o <u>nic<b>to</b>i</u>	CTI		

915 524662 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.