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Form 9-331
Travis Deep Unit #3

12-16-77 DST #4 - 9794' - 9885'

Tool opened at 4:06 PM with strong blow. Surface pressure increased to 15 psig after 5 min. Opened through 5/8" choke. GTS in 14 min. Closed tool at 5:36 PM. Surface pressure 65 psig at 798.4 MCF/D rate. Re-opened tool at 6:36 PM through 5/8" choke. Fair blow of gas. Pressure increased to 50 psig in 30 min. and remained at 50 psig to end of 60 min. 2nd flow period at 648.7 MCF/D rate. No oil to surface. Closed tool at 7:36 PM for 4 hours FSIP. Pulled packers free and pulled out of hole. Recovered 1613' oil in drill pipe, 547' oil and gas cut fluid.

Sampler: 700 psig, 16.212 CF gas, 600 cc oil, no water.

Pressures:

IHP	4588 psig
IFP	138 psig
30 Min. FSIP	460 psig
60 Min. ISIP	3398 psig
60 Min. 2nd IFP	460 psig
FFP	829 psig
240 Min FSIP	3489 psig
FHP	4588 psig
BHT	140° F