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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
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REGULATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

FEB 13 1978

Harvey E. Yates Company

O. C. C.
ARTESIA, OFFICE

Address
P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Travis Deep Unit	3	Wildcat monow	State, Federal or Fee Federal	NM-23417
Location	Unit Letter	Feet From The	Line and	Feet From The
	B	660	1980	5357
		1980	East	North
Line of Section	Township	Range	N.M.P.M.	Eddy
13	18S	28E		County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	N. Freeman Avenue, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	1800 Wilco Bldg., Midland, Texas 79701
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit B Sec. 13 Twp. 18S Rge. 28E	yes 2-14-78

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-21-77	2-6-78	11,270'	10,132' / 1202					
Observations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3639' GL	Morrow	10,973'	10,906'					
Observations			Depth Casing Shoe					
			11,270					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	376' RTM	475 Sx Cl C 2% CaCl
11"	8 5/8"	2900' KB	300 Sx Halliburton &
			200 Sx Cl C w/ 2% CaCl
	5 1/2"	11,290'	900 Sx Cl H w/ 6% Halad

TEST DATA AND REQUEST FOR ALLOWABLE
L. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Eqvs. Condensate/MMCF	Gravity of Condensate
14 MMCF	45 Minutes	No test	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	2175 psi	0	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anne M. Page
(Signature)

Administrative Assistant
(Title)

February 13, 1978
(Date)

OIL CONSERVATION COMMISSION

FEB 20 1978

APPROVED _____, 19

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on newly completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.