Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 1 9 1993

Q. L. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPORT (	OIL AND NATURAL GA	S			•	
Openior Openior				Well API No.			
Harvey E. Yates Company				30-015-22355			
Address			<u> </u>	0/3-2	CZ 3	<u> </u>	
P.O. Box 1933, Roswe	11, New Mexico 88202					•	
Reason(s) for Filing (Check proper box)		Other (Please expla	in)	<del></del>	<del></del>		
New Well	Change in Transporter of:	Federal Unit	-v dicacly	rod. Chana	idaa D	(a.1.1 Nama	
Recompletion .	Oil Dry Gas	back to origi				ell Name	
Change in Operator	Casinghead Gas Condensate	name= Iraves	D wei	.i names: C	urren . •	r well	
If change of operator give name and address of previous operator		name- Craves	PENN	UNIT #	6	<del></del>	
II. DESCRIPTION OF WELI							
Lease Name Well No. Pool Name, Including Formation				and of Lease No.			
Travis Deep Un	Upper FENN	FENN State, Federal or Fee NM-2341		22/17			
Location		*	<del></del>				
Unit Letter	: 1980 Feet From The _					Line	
Section /3 Towns	hip 185 Range 28	SE NMPM.		Ede	1/4	County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS			· ·	٠.	
NRC	or Condensate	Address (Give address to whi	ch approved	copy of this form is	1 10 be sei	w)	
Name of Abthorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to whi	ch approved	copy of this form is	1 10 be ser	(u)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	is gas actually connected? When?					
If this production is commingled with the	it from any other lease or pool, give commit	igling order number:				<del></del>	
IV. COMPLETION DATA			···				
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well   Workaver	Doepen	Piug Back Sam	e Res'v	Diff Res'v	
Date Spaidded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	·	· I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations			Depth Casing Shoe				
•			Depth Casing Shoe				
	TURING CASING AND	D CEMENTING DECOR	`	<u>!</u>		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
11022 0122	onding a Tobing Dies	DET THI SET	<u> </u>		SACKS CEMENT  Port ID-3		
				8-27-93			
				dy la name			
V. TEST DATA AND REQUE	EST FOR ALLOWABLE		<del></del>	<u> </u>	<del></del>	·····	
OIL WELL (Test must be after	recovery of total volume of load oil and mu	us be equal to or exceed top allow	able for this	depth or be for ful	ll 24 hour.	1.)	
Date First New Oil Run To Tank	Date of Pest	Producing Method (Flow, pun	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Process	Caring Proces	Carlos Porgan		Chake Sine		
Level and the second se	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.		Ou-Mee			
1100 2000	Oit - DAIS	Brot - Brite					
GAS WELL							

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Constitution Division have been complied with and that the information given about the and complete to the best of my knowledge and belief.

Actual Prod. Test - MCF/D

Date

Testing Method (pitot, back pr.)

Signature Printed Name 6601

## OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

AU6 2 7 1993 Date Approved

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT II Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-In)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-In)

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.