

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Harvey E. Yates Company

3. Address and Telephone No.  
P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)  
B, 1980' FEL & 660' FNL  
SEC. 13, T-18S, R-28E

5. Lease Designation and Serial No.  
NM-23417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
TRAVIS DEEP UNIT # 3

9. API Well No.  
30-015-22355

10. Field and Pool, or Exploratory Area  
TRAVIS UPPER PENN

11. County or Parish, State  
EDDY CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other P&A

TYPE OF ACTION

- ☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,  
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CORRECT NAME FOR THIS WELL IS AS STATED ABOVE NOT TRAVIS PENN # 3 AS INC INDICATED.

1-18-2000 SET CIBP @ 9300' & DUMP 10 SKS CMT ON TOP. TOC @ 9210'  
1-19-2000 SPOT 45 SK PLUG FROM 8182 TO 7776' PER BLM.  
SPOT 40 SK PLUG FROM 6226 TO 5866' PER BLM.  
1-21-2000 CUT 5 1/2" CSG @ 4238' & POOH.  
1-22-2000 SPOT 50 SK PLUG @ 4303'.  
1-25-2000 TAG TOC @ 4148' PER BLM. SPOT 50 SK PLUG @ 2967', TAGGED @ 2837'.  
SPOT 35 SK PLUG FROM 1011-877'. SPOT 35 SK PLUG FROM 424-289'.  
SPOT 20 SK PLUG @ 63'.  
CUT OFF WELLHEAD AND INSTALL DRYHOLE MARKER.  
LEVEL AND COVER PIT & CELLAR.

P&A COMPLETED.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

P&A  
3-25-00

14. I hereby certify that the foregoing is true and correct

Signed Ray F. Nokes RAY F. NOKES

Title PROD. MGR./ ENG.

Date 2/7/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date FEB 08 2000

Conditions of approval, if any:

