

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other Dual oil-Gas
2. NAME OF OPERATOR
Harvey E. Yates Company /
3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, NM 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒
☐

RECEIVED
JUN 10 1982OIL & GAS
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- ☒ Pull Dual Equip; Plug off morrow zone, change out tubing strings; run pump & rods.

5. LEASE

NM-23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

Travis Penn Unit

JUL 15 1982

8. FARM OR LEASE NAME

Travis Penn Unit, O. C. D.

9. WELL NO.

P 8

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Travis Upper Penn/So. Empire Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-18S, R-28E

12. COUNTY OR PARISH

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3639' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/01/82 MI & RU CU & rental equipment. Penn SITP 100 psi; Morrow SITP 300 psi.
5/02/82 Bled press down. Loaded Dual strings & kill well. RD tree, NU BOP sting out of Model K dual Pkr. Pull & LD 160 jts 2 1/16" OD tbg.
5/04/82 Fin LD 2 1/16" tbg. RU to pull long string. Could not pull Dual Pkr loose. Ran free point. Top Pkr not free.
5/05/82 RIH w/string shot to free pkr @ 9718'. Pkr still stuck. RIH w/inside tbg cutter. Made cut of 2 1/16" tbg above top Pkr. Pulled & LD 263 jts - 2 1/16" tbg.
5/06/82 RIH w/overshot to fish Pkr OOH.
5/07/82 Fishing
5/08/82 RIH w/string shot. Cut tbg @ 10854. POH. Rec Mandril on top Pkr. Ran GR-CCL. Located T/Pkr @ 9720'.
5/09/82 GIH w/Spear & Jars on 2 7/8" tbg. Could not sting into Pkr. POH
5/10/82 SD.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE June 8, 1982

Posted ID 2
7-23-82
P4AAPPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

PETER W. CHESTER

JUL 14 1982

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ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/11/82 POH w/30 stds. 2 7/8" tbg. RIH w/4 1/2" Shoe, Tag Pkr @ 9720'. Load hole w/350 Bbl 2% KCl. Mill off 2" of Pkr
 5/12/82 - 5/15/82 Milling on Pkr. POH.
 5/16/82 SD - Repairs to unit.
 5/18/82 RIH w/Overshot. POH. Rec 3/4 of Pkr & small pieces.
 5/19/82 - 5/20/82 RIH w/wash pipe. Washed down to 9726'.
 5/21/82 Fishing w/overshot.
 5/22/82 POH w/OS. Rec 14" - 2 1/16" tbg. Reran wash pipe milled to 9758'.
 5/23/82 Milled 2 1/2' of 2 1/16" tbg. POH.
 5/25/82 RIH w/2 1/16" OS. Stopped @ 9729'. POH. Rec 1 jt 2 1/16" tbg. SIH w/flat bottom Mill.
 5/26/82 RIH. Tagged Fish @ 9759'. Milled 2' to 9761'. POH.
 5/27/82 TIH w/2 3/8" OS. Tic onto Fish @ 9761'. Ran free point GIH w/chemical cutter & cut @ 10876'. POH w/tbg & fish
 5/28/82 POH & LD 30 jts 2 3/8" N-80 tbg; 8 jts 2 3/8" Blast jts & 1-2 3/8" X 16' cut off. RU wireline, Set CIBP @ 10880 w/35' Cmt. PBTD @ 10845'. LD 2 7/8" tbg work string.
 5/29/82 RIH w/ 2 3/8" EUE Pump seating nipple; 8 jts - 2 3/8" tbg; 2 3/8" X 5 1/2" tbg anchor catcher & 2 3/8" tbg. Set anchor @ 9770', SN @ 10025'. ND BOP & NU well head.
 6/03/82 RIH w/2" X 1 1/4" X 20' Pump; 1-3/4" X 2' Ponyrod; 287 - 3/4" rods; 114-7/8" rods, 2-7/8" X 4' pony rods; 1 1/4" X 26' pol rods w/1 1/2" X 16' pol rod liner. Clamped well off.