

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 16 1978

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Welch "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat <i>Straw</i>	
12. County Eddy	
15. Date Spudded 12-21-77	
16. Date T.D. Reached 2-1-78	
17. Date Compl. (Ready to Prod.) P & A 2-4-78	
18. Elevations (DF, RKB, RT, GR, etc.) 3516.3	
19. Elev. Casinghead	
20. Total Depth 10,100	
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 96-10,100	
Cable Tools 0-96	
24. Producing Interval(s), of this completion - Top, Bottom, Name None	
25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC, DLL	
27. Was Well Cored Yes	

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator DEPCO, Inc. ✓	
3. Address of Operator 800 Central, Odessa, Texas 79761	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>480</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM	

THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>18S</u> RGE. <u>29E</u> NMPM
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34.6	402	17 1/2	475 sx.	0
8 5/8	24 & 32	2910	11	1300 sx.	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By <i>Parker (P.A.)</i> 3/17/78
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED <i>D.R. Mason</i>	D. R. Mason	TITLE Chief Clerk	DATE 3-15-78
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