						REC	Ε [ ],	. ≟ D		
ND. OF COPIES REC		5	-	NEW MEXICO O	L CONSI	ERVATIAUG	ong Myssing	170 <sup>1</sup>	<b>50 - 6</b> Form C-101 Hevised 1-1-	015-22369
SANTA FE		;⊢					•			
FILE	/		4			п	. C. C			e Type of Lease
U.S.G.S.	@	2				ARTEE	IA, DFF	••••••	STATE	
LAND OFFICE						_			5, State Of	l & Gas Lease No.
OPERATOR				RE-ENTR	ĽΥ				******	
									//////	
AP	PLICATI	ON F	OR PER	MIT TO DRILL, D	EEPEN	OR PLUG E	BACK		71111	
H. Type of Work									7. Unit Agi	eement Name
b. Type of Well	DRILL	]		DEEPEN [	X		PLUG	ВАСК	8. Farm or	Lease Name
	GAS WELL	<	OTHER			SINGLE ZONE	м	ZONE	Loco H	Hills Welch
. Name of Operator						<u>.</u>			9. Well No	
Harvey	E. Yat	tes	Company	4					1	
J. Address of Opera								1.	LO. Feld o	nd Pool, er Wildeat
P. O.	Box 19	33.	Roswel.	1, N. M. 8820	1			<i>cc</i>	Wilde	at the second second
4, Location of Well			D	LOCATED 48	30	1.00				
AND 500'	FEET FRO	M THE	West	LINE OF SEC.	<del>. 9</del>	18S	RGE.	9E NMPM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
									Eddy	
<del>/////////////////////////////////////</del>	tttttt	ttt	$\pi\pi\pi$		<u>IIII</u>	19. Proposed I	Depth	19A, Formation	n	20. Rotary or C.T.
	IIIIII	111.	//////		/////	11,400	1	Morrov	V	Rotary
21. Elevations (Shor	w whether L	F, RT,	, etc.)	21A. Kind & Status Pla	ug. Bond	21B. Drilling (	Contractor		22. Appr	ox. Date Work will start
3516'		\$50,000 Blanket Moranco					Septer	mber 5, 1978		
23.						ND CEMENT PI	ROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
EXISTING CASING:	12 3/4"		402'	475 Sx	
	8 5/8"		2910'	130 <b>0</b> Sx	
PROPOSED OIL STRIN	G: 5 1/2"	17# & 20#	11,400'	Sufficient to	o cover pay

This well formerly named Depco Inc. #1 Welch "A" was plugged and abandoned 2-4-78. HEYCO proposes to re-enter well drilling out plugs to a depth of the present TD of 10,100' and continue drilling to TD of 11,400' to test Morrow formation.

BOP attachment

APPROVAL VALID This acreage is not dedicated to a pipeline company. FOR 90 DAYS UNLESS DRILLING COMMENCED, NSL. R- 5790 EXPIRES ..... IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Vice President \_\_\_\_\_ Date\_\_\_\_August\_\_24, 1978 Signed SUPERVISOR, DISTRICT II AUG 2 9 1978 DATE APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

# N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

\_

Form C+102 Supersedes C+128 Effective 1-1-65

		All distances mus	t be from the outer bo	oundaries of t	he Section	
-1+rutor			Lease			Well [16]
Harve	y E. Yates C	ompany	Loc	o Hills	Welch	1
Init Letter	Section	Township	Range		County	
D	9	18 South	29 E	ast	Eddy	,
Actual Pontage Loco	ation of Well;			I		
480	feet from the	North line	and 500	ł •	were the Wee	t u
Jround Level Elev.	Producing Fo			1001	mon the Wes	Ledicated Acresses:
3516'	Mor		7, 6	mpere	nonou-	
			W		,,,	320 Actual
1. Outline the	e acreage dedic	ated to the subjec	ct well by colore	d pencil or	hachure mark	is on the plat below.
interest an	id royalty).					rship thereof (both as to working
dated by c	ommunitization,	unitization, force-j answer is "yes," ty	pooling. etc? pe of consolidati	on		ests of all owners been consoli-
If answer i	is "no," list the	owners and tract	descriptions whi	h have act	ually been co	msolidated. (Use reverse side of
this form if	f necessary.)		-			
No allowab forced-pool sion.	le will be assign ing, or otherwise	ned to the well unti ) or until a non-sta	l all interests ha ndard unit, elimir	ive been co nating such	onsolidated (b interests, ha	by communitization, unitization, is been approved by the Commis-
0						CERTIFICATION
8		5	1			
500'						
	Ì		1			hereby certify that the information con-
	I		1		to	ained herein is true and complete to the
	i		1		50	est of my knowledge and belief.
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	1	2	1			Uion -
2 2	1		1			Vice President
	1					Vice President
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	,	×				Harvey E. Yates Company
					Event-	
			i 1			August 24, 1978
:	<u> </u>					
	1	4	1		1	
	1	al raine a	1			hereby certify that the well location
E	1	2	1			
			I			hown on this plat was plotted from field
2 2					11	otes of actual surveys made by me or
	I I		1		11	nder my supervision, and that the same
	I		1		is	true and correct to the best of my
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ę.	,		1			PLEASE SEE ORIGINAL
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	ł	and the second se	1			istered Professional Engineer
1	ł	4	1		-in-l/	for Land Surveyor
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and the second	and the standard state of the second state of	nen en	l		Tara Cert	ificate No.
				1 1		
C 330 660 9	0 1320 1650 19	80 2310 2640	2000 1500	1000 500		

#### DRAWWORKS

Emsco GB-800 Drum: 1¼" Lebus grooved Compound: 2-engine oil bath chain drive Brake: Hydromatic Parkersburg 46" Double ENGINES Two 610-H.P. D379TA Caterpillar Diesel DERRICK Lee C. Moore, 131', 550,000 lb. nominal capacity SUBSTRUCTURE Lee C. Moore, 15' high, 550,000 lb. nominal capacity **MUD PUMPS** Pump No. 1: Emsco DB700. 700 H.P. with steel fluid end.  $4\frac{3}{4}$ " –  $7\frac{3}{4}$ " liners, 16" stroke. Compound-driven. Pump No. 2: Emsco DA500, 500 H.P. powered by 400 H.P. D353 Caterpillar Diesel. **DRILL STRING** 3000' 4-1/1" Grade E, 20 lb. Tool Joints: 4½" H-90, 6¼" OD,

12000' 41/2" Grade E, 16.60 lb. Tool Joints: 4" H-90, 6" OD Thirty Drilco spiral-grooved 61/2" OD, 21/4" ID. With 4" H-90 Joints. Other sized drillpipe & drillcollars available.

## **BLOWOUT PREVENTERS**

One Shaffer LWS Hydraulic double 10" x 1500 series. One Shaffer Spherical 10" x 1500 series. Choke manifold 4" x 1500 series flanged connections. Payne 4 valve accumulator closing unit.

### MUD SYSTEM

 $3 - 30 \times 7\frac{1}{2} \times 6$  steel pits, with 700 Bbl. capacity. Complete low pressure circulating system, consisting of four submerged mud guns and two counter sunk jets in each pit. System utilizes a 6x8 centrifugal pump, powered by diesel.



#### MUD HOUSE $1 - 8' \times 30'$ Steel Storage House

## COMMUNICATIONS

24-Hour direct telephone interconnection through Hobbs (A.C. 505-397-3291) or Midland - Odessa (A.C. 915-563-0562).

- OTHER EOUIPMENT BLOCKS — McKissick 350 Ton
- HOOK B14300 350 Ton
- SWIVEL Oilwell PC 425 Ton
- LIGHT PLANTS One 40 KW and one 20 KW AC generators, powered by diesel engines.
- LIGHTS AC fluorescent or mercury -All vapor proof.
- SHALE SHAKER Link belt, single screen.
- FRESH WATER STORAGE two 500 Bbl., horizontal tanks.

HOUSING – 1 - 8' x 36' airconditioned trailer house, with sleeping and cooking facilities.



