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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV - 6 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTERIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Harvey E. Yates Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1933, Roswell, N. M. 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 480 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E N.M.P.M.	8. Farm or Lease Name Loco Hills Welch
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. So. Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3516'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Run prod. casing, cement, etc. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-78 Ran 279 joints (11,179.48') 5 1/2" OD 17# L-80 8RD LT&amp;C casing set at 11,199.14' KB and cemented as follows:

1. Circulated hole w/rig pump for 60 minutes.
  2. Pumped 1000 gals Mud Flush.
  3. 10 Bbls. fresh water.
  4. 375 Sx Halliburton LW w/5/10% Halad 22 & 3# KCL/Sx and 350 Sx Class H w/ 3/10% CFR-2 & 5# KCL/Sx.
  5. Dropped plug and displaced w/259 Bbls fresh water w/1800 psi.
  6. Bumped plug w/2600 psi @ 11:45 pm 9-30-78.
  7. Released pressure. Float held OK.
- The BOP was raised and 5 1/2" casing slips set. Rig released @ 4:00 am 10-1-78.

10-1-78 TOC 7600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Perk Hardee TITLE Engineer DATE 11-3-78

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV - 7 1978

CONDITIONS OF APPROVAL, IF ANY: