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Form O-105
Revised 10-6-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC - 6 1978

Bur. of Mines 1
10. TYPE OF WELL

1. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

NEW WELL ☐ WORK OVER ☐

DEEPEN ☒ PLUG BACK ☐ REPAIR ☐

O. C. C.
GARTESIA, OFFICE

2. Name of Operator

Harvey E. Yates Company ✓

3. Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER D LOCATED 480 FEET FROM THE North LINE AND 500 FEET FROM

THE West LINE OF SEC. 9 TWP. 18S RGE. 29E NMPM

Eddy

15. Date Spudded 9-19-78 16. Date T.D. Reached 9-30-78 17. Date Compl. (Ready to Prod.) 11-6-78 18. Elevation (D.F., RKB, RT, GR, etc.) 3516' 19. Elev. Surface 11,200'

20. Total Depth 11,200' 21. Plug Back T.D. 10950 22. If Multiple Completion, How Many 10,100'-11,200' 23. Intervals Drilled by Hotway Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,876' to 10,882' KB Morrow

No

25. Type Electric and Other Logs Run

Schlumberger CNL & DLL

27. Was Well Cased

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Exist: 12 3/4"		402'		475 Sx	None
8 5/8"		2910'		1300 Sx	None
Heyco Ran: 5 1/2"	17#	11,199'	7 7/8"	725 Sx	None

27. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

28. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,780'	10,780'

31. Perforation holes (Interval, size and number)

10,876' to 10,882' KB, 3/8" dia. - 13 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,876'-10,882'	250 Gals - 10% acetic
	2000 Gals - 7 1/2% MTA w/1000
	SCF N ₂ /Bbl

33. PRODUCTION

Date First Production: <u>11-14-78</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SI</u>	
Date of Test <u>11-14-78</u>	Hours Tested <u>2.75 Hrs</u>	Choke Size <u>28/64"</u>	Prod'n. For Test Period <u>0</u>	Oil - BBL <u>0</u>	Gas - MCF <u>67.95</u>	Water - BBL <u>0</u>	Gas - Oil Ratio <u>-</u>
Flow Testing Press. <u>250</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>0</u>	Oil - BBL <u>0</u>	Gas - MCF <u>593</u>	Water - BBL <u>0</u>	Oil Gravity - API <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by

EI Paso Nat. Gas Co.

35. List of Attachments

I, Paul Harder, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineer

DATE 11-30-78