515751515151		ゴ	1				Form C-103		
DISTRIBUTION		T	1				Supersedes		
NTAFE	-	7	1 ,	EW MEXICO DIL CON	SERVET TO NECOMANS SEDI	•	C-102 and C		
LE		<del></del>	1 "	en mentes ste con	OCK THE INCOMINGS ON	U	Effective 1-	1-02	
S.G.S.		<del>-                                    </del>	1		1.5.		Sa. Indicate Ty		
ND OFFICE			1		JAN 9 1979			·	
			-{		1079		State	Fee	
PERATOR			j		0.00		5. State Oil & C	Gas Lease No.	
					O. C. C.	<del></del>			
(DO NOT USE T	H15 F0H3	SUNDA	RY NOTICES	AND REPORTS OF	WELLS OFFICE BACK TO A DIFFERENT RESERV	01 <b>8</b> .			
	GAS WELL	XX	OTHER-				7, Unit Agreeme	ent Name	
Name of Cyerator							8. Farm or Lease Name		
Harvey E. Yates Company							Loco Hills Welch		
didress of Cherator							9. Well No.		
P. O. Box	1933	, Ros	well, N.	м. 88201			1		
ocation of Well							10. Field and F	ool, or Wildcat	
	D		480	North	LINE AND				
UNIT LETTER			TOO FEE	T FROM THE	LINE AND 300	FEET FROM		mpire Morro	
THE West	LIN	IE, SECTI	on <u>9</u>	TOWNSHIP 18	S RANGE 29E	NMPM.			
minn	7777	7777	1111111	Elevation (Show whethe	TDF RT CP atc.)			144444	
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N			NTENTION		Nature of Notice, Rep		er Data REPORT OF	7:	
RFORM REMEDIAL WO	R K			PLUG AND ABANDON	REMEDIAL WORK		ALTE	RING CASING	
MPORARILY ABANDON					COMMENCE DRILLING OPNS.	Ħ		AND ABANDONMENT	
L OR ALTER CASING							PLUG	AND ABANDONMENT	
				CHANGE PLANS	CASING TEST AND CEMENT	إسعا			
				CHANGE PLANS	CASING TEST AND CEMENT.	108	nt		
	٠			CHANGE PLANS	OTHER Fracture	108	nt		
OTHER					OTHER_Fracture	treatmen			
OTHER	or Com	pleted O	perations (Clea		OTHER_Fracture	treatmen			
OTHER	or Com	pleted O	perations (Clea		other Fracture  stails, and give pertinent date	treatmen			
Describe Fictored	1103.				OTHER Fracture	treatmen			
Describe Froposed	1.	RU Do	well; ins	rly state all pertinent de	OTHER Fracture  tails, and give pertinent date  ver.	treatmen	estimated date of	starting any propo	
DESCRILE FROÇOSED	1.	RU Do Press	well; ins	rly state all pertinent de talled Tree San	other Fracture  tails, and give pertinent date  ver.  Fracked Morrow	treatment treatments, including of zone 10	estimated date of	starting any propo	
DESCRILE FROÇOSED	1.	RU Do Press w/29,	well; ins ured casi 000 gals	talled Tree Sanng to 2000 psi	tails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> can	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
DESCRILE FROÇOSED	1.	RU Do Press w/29, mesh	well; ins ured casi 000 gals sand and	talled Tree Sang to 2000 psi EzeFrac 60 and 23,500 lbs 20/	tails, and give pertinent date ver. Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Descrite Frogosed	1.	RU Do Press w/29, mesh	well; ins ured casi 000 gals sand and Avg. Rate	rly state all pertinent de talled Tree Sar ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 62	tails, and give pertinent date ver. Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Descrite Fictored work) SEE RULE	1.	RU Do Press w/29, mesh	well; ins ured casi 000 gals sand and	rly state all pertinent de talled Tree Sanng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65	tails, and give pertinent date ver. Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Descrite Fictored work) SEE RULE	1.	RU Do Press w/29, mesh	well; ins ured casi 000 gals sand and Avg. Rate	rly state all pertinent de talled Tree Sar ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65 : 6680 psi	tails, and give pertinent date ver. Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Descrite Fictored	1.	RU Do Press w/29, mesh	well; insured casi 000 gals sand and Avg. Rate Max Press	rly state all pertinent de talled Tree Sar ing to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65 : 6680 psi 4200 psi	tails, and give pertinent date ver. Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Describe Frogosed	1.	RU Do Press w/29, mesh	well; ins ured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP	rly state all pertinent de talled Tree Sar ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65 : 6680 psi 4200 psi : 6680 psi	tails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Describe Frogosed work) SEE RULE	1.	RU Do Press w/29, mesh	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP	rly state all pertinent de talled Tree Sar ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65 : 6680 psi 4200 psi : 6680 psi 3550 psi	tails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Describe Fictored	1.	RU Do Press w/29, mesh	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP	rly state all pertinent de talled Tree Sar ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65 : 6680 psi 4200 psi : 6680 psi 3550 psi	tails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> car 40 sand via 2 7/8'	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Descrite Frogosed work) SEE RULE	1. 2. Flow	RU Do Press w/29, mesh	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load	rly state all pertinent de talled Tree Sar ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 65 : 6680 psi 4200 psi : 6680 psi 3550 psi	tails, and give pertinent date ver.  Fracked Morrow 8970 gals CO <sub>2</sub> cand via 2 7/8'200 psi.	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Descrite Frogosed work) SEE RULE 12-29-78	1. 2. Flow	RU Do Press w/29, mesh ing b	well; ins ured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4 : 9.6 B/M @ 68 : 6680 psi 4200 psi : 6680 psi 3550 psi  recovery.  ressure build to	tails, and give pertinent date ver.  Fracked Morrow 8970 gals CO <sub>2</sub> cand via 2 7/8'200 psi.	treatments, including of zone 10 crying 1	,876' to 15	starting any propo	
Describe Frogosed work) SEE RULE 12-29-78  12-30-78  12-31-78	1. 2. Flow Shut SITP	RU Do Press w/29, mesh ing b well	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p psi/24 h	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4: 9.6 B/M @ 68: 6680 psi 4200 psi 1680 psi 3550 psi recovery.  ressure build urs - Opened wei	tails, and give pertinent date over.  Fracked Morrow 8970 gals CO <sub>2</sub> can 40 sand via 2 7/8'200 psi.	treatments, including of the state of the st	,876' to 15	starting any propo	
12-30-78 12-31-78 1-1-79	flow Shut SITP FTP	RU Do Press w/29, mesh ing b well 3050	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p psi/24 hig @ 912	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4: 9.6 B/M @ 65: 6680 psi 4200 psi : 6680 psi 3550 psi recovery.  ressure build u rs - Opened wei	other Fracture  tails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> can 40 sand via 2 7/8' 200 psi.	treatments, including of the state of the st	,876' to 15	starting any propo	
12-30-78 12-31-78 1-1-79 1-2-79	flow Shut SITP FTP	RU Do Press w/29, mesh ing b well 3050	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p psi/24 hig @ 912	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4: 9.6 B/M @ 65: 6680 psi 4200 psi : 6680 psi 3550 psi recovery.  ressure build u rs - Opened wei	Tails, and give pertinent date over.  Fracked Morrow 8970 gals CO <sub>2</sub> can 40 sand via 2 7/8'200 psi.	treatments, including of the state of the st	,876' to 15	starting any propo	
12-30-78 12-31-78 1-1-79 1-2-79	Flow Shut SITP FTP	RU Do Press w/29, mesh  ing b well 3050 50 ps	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p psi/24 hig @ 912	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4: 9.6 B/M @ 65: 6680 psi 4200 psi : 6680 psi 3550 psi recovery.  ressure build to  rs - Opened weight	orner Fracture  rails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> can 40 sand via 2 7/8' 200 psi.  Ip.  Il on 3/4" choke.  of my knowledge and belief.	treatments, including of the state of the st	,876' to 1	starting any propo 0,882' KB FLA 100	
12-30-78 12-31-78 1-1-79 1-2-79	Flow Shut SITP FTP	RU Do Press w/29, mesh  ing b well 3050 50 ps	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p psi/24 hig @ 912	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4: 9.6 B/M @ 65: 6680 psi 4200 psi : 6680 psi 3550 psi recovery.  ressure build to  rs - Opened weight	other Fracture  tails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> can 40 sand via 2 7/8' 200 psi.	treatments, including of the state of the st	,876' to 1	starting any propo	
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12-30-78 12-31-78 1-1-79 1-2-79	Flow Shut SITP FTP	RU Do Press w/29, mesh  ing b well 3050 50 ps	well; insured casi 000 gals sand and Avg. Rate Max Press ISIP: Final PIP 15" SIP: ack load in for p psi/24 hig @ 912	rly state all pertinent de  talled Tree Sar  ng to 2000 psi EzeFrac 60 and 23,500 lbs 20/4: 9.6 B/M @ 65: 6680 psi 4200 psi : 6680 psi 3550 psi recovery.  ressure build to  rs - Opened weight	orner Fracture  rails, and give pertinent date  ver.  Fracked Morrow 8970 gals CO <sub>2</sub> can 40 sand via 2 7/8' 200 psi.  Ip.  Il on 3/4" choke.  of my knowledge and belief.	treatment treatm	,876' to 1.5,000 lbs	starting any propo 0,882' KB FLA 100	