

- 19) Pull pkr & 6850' & ; reverse acid into tbq & close bypass. Break down perfs & put acid away. Follow w/1500 gals same acid & ballsealers.
- 20) Swab to test. If shows are encouraging, POH & RU to frac down csg. If not, proceed to step 24.
- 21) Frac down csg @ 44 BPM w/50,000 gal 70 quality Foam Frac & 82,500# 20-40 sand. SI for 1-1/2 hrs.
- 22) Open to pit to recover load & then GIH w/tbg open end to circ sand off perfs when well dies. POH.
- 23) GIH w/5-1/2" pkr, SN & 2-7/8" tbq & swab to test. If commercial, set up tbq string for production.
- 24) If non commercial, POH.
- 25) GIH w/CIBP & set @ 6850' w/10' cement on top. POH.
- 26) GIH & perf 2 JSPF from 6712'-6722' (21 holes). POH.
- 27) GIH w/5-1/2" Model "R", SN, & 2-7/8" tbq & spot 100 gals inhibited 15% HCL w/phosphates & cationic surfactants over perfs.
- 28) Pull pkr to 6650' & set pkr, reverse acid into pkr, close bypass & break down perfs. Follow w/3000 gals 15% same acid w/ballsealers & swab to test.
- 29) If commercial, set up tbq string for production. If not, POH & proceed to next step.
- 30) GIH w/5-1/2" CIBP & set @ 6650' w/10' cement on top. POH.
- 31) GIH & perf 1 JSPF @ 6222', 29', 31', 74', 78', 82', and 90' (7 holes). POH.
- 32) GIH w/5-1/2" Model "R", SN & 2-7/8" tbq & spot 150 gals 7-1/2% inhibited HCL w/phosphates & anionic surfactants over perfs. Pull pkr to 6175' & set reverse acid into tbq & close bypass. Break down perfs. Swab to test.
- 33) If shows, rig up to frac down csg.
- 34) Frac down csg @ 28 BPM w/40,000 gals 70 Quality Foam & 54,000# 20-40 sand. SI 1-1/2 hrs.
- 35) Open to pit to recover load. If well dies, GIH & reverse sand off perfs & POH.
- 36) GIH w/5-1/2" Model "R", SN & tbq to 6175' & swab to test. If commercial, set up tbq string for production.

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