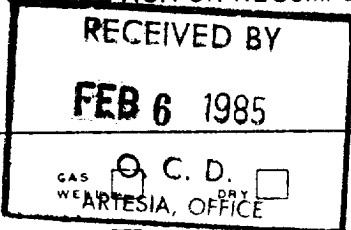


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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐
C. D. ARTESIA, OFFICE

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Loco Hills Welch

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Bone Springs

UNIT LETTER D LOCATED 480 FEET FROM THE North LINE AND 500 FEET FROM

THE West LINE OF SEC. 9 TWP. 18S RGE. 29E NMPM

12. County

Eddy

15. Date Spudded

9/19/78

16. Line T.D. Reached

9/30/78

17. Date Compl. (Ready to Prod.)

1/23/85

18. Elevations (DE, KKB, RT, GR, etc.)

3516

19. Elev. Casinghead

20. Total Depth

11,200

21. Plug Back T.D.

7351

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

0-11,200

Cable Tools

No

24. Producing Interval(s), of this completion - Top, bottom, Name

7294' to 7241' Bone Springs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sent with previous completion report

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	Previous	402		475 SXS	NA
8 5/8	Previous	2910		1300 SXS	NA
5 1/2	17	11199	7 7/8	725 SXS	NA

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NA		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7340	7340

31. Perforation Record (Interval, size and number)

7294' to 7241'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7294' - 7241'	Frac w/58,000 gal WF-40 & 3% HCL & 110,000# 20-40 sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/1/85		Pump (2" X 1 1/4" X 20')				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/2/85	24			54	TSTM	81	
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			54	TSTM	81	36.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by

Roby Zumwalt

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Reservoir Engineer

DATE 2/4/85

Post ID-2
2-15-85
PFA Manual