SUBMIT IN T" LICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instr. ns on reverse side)

30-015-22370

	DEPARTMENT	OF THE I	NTER	IOR		5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLO	GICAL SURVI	EY D	ECEIVE	J	NM-14842			
APPLICATION	I FOR PERMIT	O DRILL, I	DEEPE	N, OR PLUG,	BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	LL X	DEEPEN [NOV 1 1 1977 PLUG BA GEOLOGICAL SL NEW ME	CK√□	7. UNIT AGREEMENT NAME			
b. Type of well				a CEQUINGICAL SL	IKVET	Travis Bassett-Birney			
OIL GA	ELL X OTHER		Ŭ,	ARTESIA, NEW ME	KIEU 🔲 (8. FARM OR LEASE NAME			
2. NAME OF OPERATOR				WIEDIN' MAN	•	Travis Bassett - Burn			
Harvey E. 3. Address of Operator	Yates Company	V				9. WELL NO.			
D O Pov	1033 Page 11	N M 880	201 🛀	FFEIV		10. FIELD AND POOL, OR WILDCAT			
P. O. Box 4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	th any S	tate requirements.*)		Wilden mono			
At surface 1980' FSL & 1980' FEI				DEC 6 197	7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	e Same				,	Sec. 7, T-18S, R-29E			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE	· O. C. C.		12. COUNTY OR PARISH 13. STATE			
19 Miles east of Artesia				ARTESIA, DEFIC	E	Eddy N. M.			
15. DISTANCE FROM PROPOSED* LOCATION TO MEAREST PROPERTY OR LEASE LINE, FT. 660*			16. NO.	OF ACRES IN LEASE	17. No. 6	17. NO. OF ACRES ASSIGNED TO THIS WELL 320			
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PRO	POSED DEPTH	20. кота	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OK APPLIED FOR, ON THIS LEASE, FT. Approx. 1320				11,400'		Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START			
3573.9' GL						12-10-77 //- 3-0- 17			
23.	I	PROPOSED CASI	NG AND	CEMENTING PROGR	RAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT			
17 1/2"	12 3/4"	30#		400'	Cir	Circulate			
11"	8 5/8"	24#, 28#	#	3500 '	400	400 Sx			
7 7/8"	5 1/2"	17#		11,400'	Suf	Sufficient to cover pay			
					1500 4				
BOP Program: One Shaffer LWS spherical 10" X flanged connect.		10" X 1500	Seri	es. Choke man	nifold 4				
Mud Progra	Cut brine Mud system	system from 10,500' -	m 8000	urface to 8000 0' - 10,500' 2 00' - 5% KCL, osity 34-36.	2% KCL	ater loss control,			

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

This acreage is not dedicated to a pipeline purchaser.

preventer program, it any.				
signed Judb yate	TITLE	Vice President	DATE _	11-10-77
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE DEC 5	- 1977	
APPROVED BY THE STATE APPROVAL, IF ANY:	TITLE	ACTING DISTRICT ENGINEER	DATE _	DEC 5 - 1977

THIS APPROVAL TO RESCHALES IN OPERATIONS EXPIRES MAR 5 - 1978 THE.