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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

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FEB 24 1978

Harvey E. Yates Company

O. C. C.
ARTESIA, OFFICE

Post Office Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Travis Bassett-Birney	1	South Empire morrow	State, Federal or Fee Federal	NM-1484
Location				
Unit Letter	J	1980 Feet From The	South	Line and 1980 Feet From The East
Line of Section	7	Township	18S	Range 29E, NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	N. Freeman Avenue, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	1800 Wilco Bldg., Midland, Texas 79701					
If well produces oil or liquid, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	7	18S	29E	Yes	3-2-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dist. Re
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-15-77	2-21-78	11,210'	11,161'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3573.9' GL	Morrow	10,901'	10,851'					
Perforations	10,901' to 10,914; W/4 SPF - total 52 holes		Depth Casing Shoe					
			11210					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	416'	425 Sx C1 C
11"	8 5/8"	2900'	500 Sx
7 7/8"	5 1/2"	11,210'	875 Sx
	2 3/8"	10,851'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Feet-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3.1 MMCF/D	5 Hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	2950 psi		3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peck Hardie
(Signature)

Engineer

(Title)

February 22, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 14 1978**
BY *W. A. Gussert*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on next and completed wells.
Fill out only Sections I, II, III, and VI for closure of well well name or number, or transporter or other such change of condition.