

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

CLSR

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO

NM-14842

6. IF INDIAN, ALLOTES OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Travis Bassett-Birney #1

9. API WELL NO.

30-015-22370

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec 7, T18S, R29E

12. COUNTY OR
PARISH

Eddy

NM

14. PERMIT NO.

DATE ISSUED

RECEIVED
OCD - ARTESIA

1a. TYPE OF WELL

OIL
WELL



GAS
WELL



DRY



Other

1b. TYPE OF COMPLETION:

NEW



DEEPEN



PLUG
BACK



DIFF-
GENVR



Other

Recompletion

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1933, Roswell, NM 88202 505-623-6601

4. LOCATION OF WELL

At surface

Unit J, 1,980' FSL & 1,980' FEL

At top prod. interval reported below

At total depth

15. DATE SPUDED

16. DATE T.D. REACHED

17. DATE COMP (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10,775'

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*

10,170-10,192'

25. WAS DIRECTIONAL SURVE MADE?

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED?

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

10,170-10,192'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

10,170-10,192'

3,000 gals 7 1/2% NEFE

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

1/22/01

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL-BBL.

GAS-MCF.

WATER-BBL. GAS-OIL RATIO

1/24/01

24

24

24

514

15

21,417

FLOW, TUBING PRESS

CASING PRESSURE

24-HOUR RATE
CALCULATED

OIL-BBL.

GAS-MCF.

WATER-BBL.

OIL GRAVITY-API (CORE)

24

514

15

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert Griffin

35. LIST OF ATTACHMENTS

C-104; Multipoint Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
FEB 06 2001

SIGNED

Dianna Rodgers

TITLE

Production Analyst

DATE

2/1/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM
ROSWELL, NM

FEB 02 01

RECEIVED

