

NMCC COPY
UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 054434-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB 23 1978

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Sec. 6-18S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3417' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates "6" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

B. Eagle Creek Atoka

11. SEC., T. R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-18S-26E

Unit G NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Perf and treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8740'; PBTD 8646'. WIH w/Tubing Conveyed Gun and Guiberson Uni VI packer, set packer at 8431' and perforated 8488-8520' w/76 .34" shots as follows: 8488-8490 (4 shots), 8500-8508' (32 shots), 8510-8520' (40 shots). GTS in 3" - 190# on 1/2" choke = 1.2 MMCFPD. Treated perforations w/2000gallons of 15% DS-30 acid with packer set at 8437' and tubing at 8437'. Well flowed back load and cleaned up and flowed at 200# on 1/2" choke = Rate of 1.26 MMCFPD.

RECEIVED

FEB 24 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty

DATE

2-24-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 27 1978

CONDITIONS OF APPROVAL, IF ANY: